

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED:
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL + 660 FWL

Letter E, Sect. 26, T24S, R37E

5. Lease Designation and Serial No.

7M-03216130

6. If Indian, Allotment or Tribal Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack B-26 No. 2

9. API Well No.

30-025-21065

10. Field and Pool, or Exploratory Area

Justin Blumberg

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Lease

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

T. A.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-7-91
MIRU. PU 2 3/8" WS, RIH w/ 1 1/2" scraper + 2 3/8" tbg to 3550. RIH w/ 4000 2 3/8" tbg open-ended, dmpd 3 sks sand on top of RBP - flushed w/ fresh water. RIH w/ cmt ret + set at 3550. Circ 60 BBLs @ 290 KCL. Est prp in rate of 2.2 BPM at 200#. Set pkr at 3500. Loaded backside + pres up to 500#. Cog OK from Surf to 3500. Prpd down tbg through pkr - wouldn't hold. RIH + reset pkr at 3550. Prpd down tbg through pkr - HELD 500#. Cog leak isolated from 3500 - 3550. RIH w/ 2 3/8" WS to 3540. Loaded cog + est circ up 9 5/8". Stung into cmt ret at 3550. Prpd 30 sks Class "C" cmt w/ 290 CaCl2, displaced w/ TFW. Set pkr at 3000. Est prp in rate of 3 BPM at 500#. Prpd 370 sks Class "C" cmt w/ 290 CaCl2 under pkr at max rate of 3 BPM + pres of 1000#. Disp cmt out of tbg + pkr w/ TFW. RIH w/ bit, D.C.'s + 2 3/8" WS - tag TOC + start Dls out to cmt ret. Tagged cmt at 3026. Do cmt streamers to 3090 + fell thru to 3505. Circ hole clean, pres up on cog. Set pkr at 3450, pres up cog to 500# - HELD for 15 min. Est prp in rate down tbg of 1.5 BPM at 800#. RIH w/ cmt ret set at 3445. RU cmt, prpd 150 sks class "C" w/ 290 CaCl2 at 800#. Caught 1000# pres w/ 10 sks in tbg, stung out of ret + circ tbg clean. RIH w/ bit, 6 D.C.'s + 2 3/8" WS. Tagged cmt ret at 3445. Broke thru cmt ret + into cmt at 3448.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title ADMIN. ASSISTANT

Date 8-30-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 9-23-91