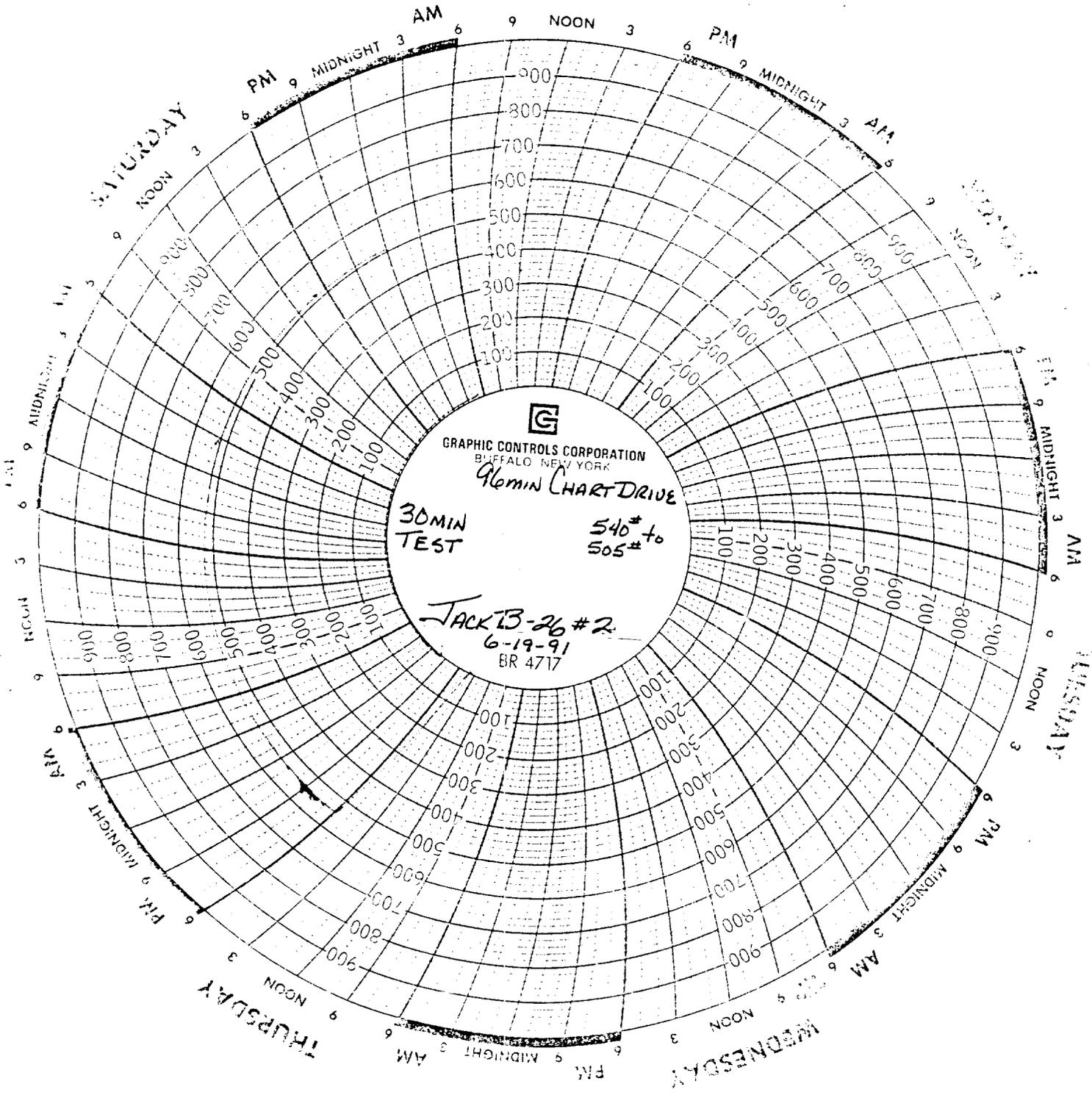


SUNDAY



SATURDAY

FRIDAY

WEDNESDAY

THURSDAY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 321613

6. If Indian, Annette or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 100 West, Midland, TX 79705 915-686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL
Sec. 26, T-24S, R-37E

Unit E

8. Well Name and No.

Jack B-26 No. 2

9. API Well No.

300252106500

10. Field and Pool, or Exploratory Area

Justis Blinebry

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice or Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze off the Blinebry completion and recomplete this well to the Justis Tubb Drinkard Pool As follows:

1. Drill out cement retainer at 3850' and test casing.
2. Retrieve RBP at 5167' and set retainer at 5150'.
3. Squeeze Blinebry w/200 sxs cement and DO retainer.
4. Drill out CIBP at 5816' and set a new CIBP at 6270'.
5. Perforate Tubb-Drinkard 5890'-6240' w/58 hole.
6. Acidize w/180 bbls 15% HCl.
7. Put on production.

14. I hereby certify that the foregoing is true and correct

Signed *Jerry Wilhoore*

Title Regulatory Coordinator

Date 3-26-91

(This space for Federal or State office use)

Approved by *Gale D. ...*

Title ...

Date 4-9-91

Conditions of approval, if any: