

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name J.A.E. Knight
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> <u>2080</u> FEET FROM THE <u>East</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whidcat Fowler-Upper Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3198' RDB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Pulled rods and tubing.
2. RIH w/opened tbg to 9805' POH 7220'. Set 25 sx plug across top of Devonian, 25 sx plug across top of Abo at 6390'. Set CIBP at 5300' w/45 sx of cmt on plug.
3. Cut 4 1/2" csg at 4000' - pulled same.
4. RIH w/tbg wet 25 sx plug at 4510'. Set 25 sx plug at 4050'.
5. Cut 8 5/8" csg at 1112' and pulled same. Spotted 100 sx plug at 1162' top of plug 1112', spot 75 sx, 25 sx, 50 sx, 10 sx, 50 sx, top of plug 900'. Spot 75 sx plug at 360'. top of plug 160'. Spot 15 sx plug at surface.
6. Install dry hole marker as required by NMOCC.
7. C-103 will be forwarded when location is cleaned and levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Administrator DATE March 18, 1983
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 11 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1933

U.S. DEPT.
TREASURY OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

WATER CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tbg and rods
2. RIH w/open ended tbg and tag plug at 9811'+-
3. Pull tbg to 7220' and circ hole full of fw
4. Spot balanced cmt plugs using 15 sx of Cl "C" 2% CaCl₂ (1.32 CFPs, 14.8 PPG) from the following depths. Mix more than 15² sx as necessary to make up for cmt in lines and pumping equipment.

Depth	Interval Plugged
7220'	Top of Devonian
6390'	Top of Abo
5370'	Top of Blinbry(WOC and tag plug)
4500'	8 5/8" csg shoe

5. Cut and pull 4 1/2 and 8 5/8" csg at 1113'+- (top of salt)
6. Spot 100 sx CL "C" 2% CalCl₂ plug. (This is approx. 200' in 11" hole).
7. Spot 75 sx plug at 360' across 13 3/8" csg shoe
8. Spot 10 sx plug at surface and dry hole marker

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Administrator DATE Sept. 16, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE

SEP 20 1982

CONDITIONS OF APPROVAL

RECEIVED

SEP 20 1982

O.C.D.
HOBBS OFFICE