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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 27 1 21 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name J. A. E. Knight
9. Well No. 3
10. Field and Pool, or Wildcat Fowler Blinbry
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>J</u> , <u>2080</u> FEET FROM THE <u>East</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3197 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

Moved in and rigged up contract unit. Hot oiled tubing and killed well. Pulled tubing and packer. Sand fraced perforations 5359, 5371, 5469, 5488, 5503, 5521, 5531, 5567, 5575, 5589, 5598, 5617, 5619 and 5624 with 20,000 gals gelled lease crude and 20,000# 20-40 sand with an average injection rate of 22 BPM. Max. press. 3700#. Min. press. 2200#. Used 14 ball sealers. Job by Cardinal Chemical. Allowed well to bleed down. Ran tubing and packer. Set packer at 5330. Swabbed well. Shut-in well. Swabbed and flowed well. Recovered all load oil. Well recompleted as a pumping oil well thru perforations 5359, 5371, 5469, 5488, 5503, 5521, 5531, 5567, 5575, 5589, 5598, 5617, 5619 and 5624.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Lewis TITLE Dist. Adm. Supvr. DATE 1-25-66
DATE _____ TITLE _____ DATE _____
DISTRIBUTION: _____, IF ANY