ſ		440-00-0-0	_	
	DISTRIBUTION			
	SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST I	FOR ALLOWABLE HOBS	
	U.\$.G.S.		NSPORT OIL AND NATURAL G	AS
	LAND OFFICE		UAN T	Il so su
	TRANSPORTER		AND NSPORT OIL AND NATURAL G	··· 59 AM '66
	GAS			
	OPERATOR			
I. .	Operator CHANGE OPERATOR NAME FROM			
	HUMBLE OIL & REFINING COMPANY HUMBLE OIL & REFINING COMPANY			
	Address TO EXXON CORPORATION			
	P. O. Box 2100, Hobbs, New Mexico 88240 EFFECTIVE JANUARY 1, 1973			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change In Transporter of:		wler Blinebry Pool,
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		No. 3014, eff. 2-1-66
	If change of ownership give name and address of previous owner			,
	and indicess of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE FOWL	er-Upper Veso R-391 ne, Including Formation	
	Lease Name			Kind of Lease State, Federal or Fee Fee
	J.A.E. Knight	3 Fowle	r-Blinebry, Blinebry	Fee
		O Feet From The East Line	e and 1880 Feet From 7	be South
	Unit Letter;	Feet From TheLind	e ana reet rom i	
	Line of Section 23 , Tow	Inship 24-S Range	<u>37-е , ммрм, і</u>	Jea County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
				,
	Shell Pipe Line Corporation Box 2648, Houston, Texas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	Company	Box 1384, Jal. New M	lexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	"M" 14 24-S 37-E	Yes	9-27-65
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Off Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	L	Depth Casing Shoe
	·····	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				·····
			· · · · · · · · · · · · · · · · · · ·	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
•••	DIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			· · · · · · · · · · · · · · · · · · ·	••••••••••••••••••••••••••••••••••••••
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	·			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief		APPROVED 19	
			APPROVED	, 19
			ВҮ	·····
			TITLE	
	516.			
•	ZAVan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Adm. Supvr.			
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	January 4, 1966		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Da	(Date)		t be filed for each pool in multiply
			assumption and the	