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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
DEC 9 11 45 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Co.		8. Farm or Lease Name J.A.E. Knight
3. Address of Operator Box 2100, Hobbs, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER <u>+</u> <u>2080</u> FEET FROM THE <u>East</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Fowler Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3198 RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Unseat packer and pull tubing.
2. Frac the Blinebry perforations in 4-1/2-inch casing with 20,000 gallons of gelled lease oil with 1 pound sand per gallon.
3. Run tubing and packer, set packer at 5330 feet.
4. Swab well in and test.
5. Run flowmeter to determine producing perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. H. Harris</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>12-6-65</u>
APPROVED BY <u>/mcb</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		