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DISTRIBUTION			Form C =1.04
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS Form C-104 REQUEST FOR ALLOWABLE Supercedes Old C-104		Supersedes Old C-104 and C-110
FILE	AND Effective p65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	s <sup>2</sup> 2 m
LAND OFFICE			s <sup>2</sup> 22 PH 85
IRANSPORTER GAS	-		•
PRORATION OFFICE	-1		
Operator			
Humble Oil & R	efining Company		
Address			
	s, New Mexico 88240		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		_
If change of ownership give name and address of previous owner	14 year Steam	1 - 2 lon 1	1 Charris
I. DESCRIPTION OF WELL AND	LEASE		So ares
Lease Name		Let - II	(ind of Lease
J. A. E. Knight	3 (Fowle	er Blinebry, Blinebry	State, Federal or Fee Fee
	80 Feet From The East Line	e and <u>1880</u> Feet From The	South
Line of Section 23 , To	wnship 24 <b>-</b> S Range 3	37-Е , NMPM, Lea	County
•			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	l copy of this form is to be sent!
Shell Pipe Line Corpor		Box 2648, Houston, Texas	
Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)
	El Paso Natural Gas Company Box 1384, Jal, New Mexico		20
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
give location of tanks.	M 14 24S 37E	Yes	9-27-65
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	on - (X) X Gas Well	New Well Workover Deepen 1	Plug Back Same Res'v. Diff. Res'v. X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Re-entry on 8-26-65	9-19-65	10,311 Top Oil/Gas Pay	9811 Est.
Pool	Name of Producing Formation		Tubing Depth 5339
Fowler Blinebry	Blinebry 69, 5488, 5503, 5521, 552	<u>5312</u>	Depth Casing Shoe
5598, 5617, 56	5624	·	10,252
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	308	375
11"	8-5/8"	1,44,18	700
7-7/8"	4-1/2"	10252	1475
7-7/8"	2-3/8"	5339	
V. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
8-30-65	9-18-65	Flowing	·
Length of Test	Tubing Pressure		Choke Size
6 hours	350#		20/64
Actual Prod. During Test	Oil-Bbls.		Gas-MCF
83	83	0	70
GAS WELL			<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complied	with and that the information given e best of my knowledge and belief.		
above is the and complete to th	e best of my knowledge and bener.		
1 / .		TITLE	
2//	、 、	This form is to be filed in compliance with RULE 1104.	
- Ollams		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Dist. Adm. Supvr.		All sections of this form must be filled out completely for allow-	
2 <b>*7</b> *	(11c)		
9-21-65	ille)	able on new and recompleted well	

Separate Forms C-104 must be filed for each pool in multiply completed wells.