·····		· · · · · · · · · · · · · · · · · · ·
NO. OF COPIES RECEIVED		-
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	INCOMPLATED OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	SEP 22 2 22 PN 365	· · · · · · · · · · · · · · · · · · ·
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		State Fee X
<u> </u>		5. State Oil & Gas Lease No.
SUNDE		
DO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS	
I. USE APPLICAT	DPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 'ION FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL		7. Unit Agreement Name
2. Name of Operator	OTHER-	-
Humble Oil & Refining	Component	8. Farm or Lease Name
3. Address of Operator		J. A. E. Knight
Box 2100, Hobbs, New 1	Vorige (1991)	9. Well No.
4. Location of Well	MEX100 88240	3
T and	do.	10. Field and Pool, or Wildcat
UNIT LETTER 200	80 FEET FROM THE East LINE AND 1880 FEET FROM	Fowler Blinebry
South		
THELINE, SECTIO	DN TOWNSHIP 24S RANGE 37E NMPI	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. 16.	3197 DF	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN	TENTION TO: SUBSFOLIEN	IT REPORT OF:
· · · · · · · · · · · · · · · · · · ·		TREFORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
07.USP	OTHER Recompletion in	new reservoir
OTHER		new reservoir. x
17. Describe Proposed or Completed On		

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Ran tubing and spotted 500 gals of 15% N. E. acid beside area to be perforated. Pulled tubing. Perforate 4-1/2" casing at 5359, 5371, 5469, 5488, 5503, 5521, 5531, 5567, 5575, 5589, 5598, 5617, 5619, 5624 with one radio-active jet shot per interval, selective fired. Ran tubing and packer. Set packer at 4769. Acidized perf. 5359-5624 with 500 gals of 15% N. E. acid with an average injection rate of 1.2 BPM. Max. press. 1200#. Min. press. 1000#. Job by Halliburton. Shut-in. Opened well. Well flowed. Reset packer at 5302. Swabbed. Shut-in. Opened well. Well flowed. Swabbed. Loaded hole with 17 bbls of water. Acidized perf. 5359-5624 with 5,000 gals of 15% N. E. acid with an average injection rate of 5 BPN. Max. press. 5000#. Min. press. 2200#. Flushed with 25 bbls water. Job by Western Company. Ran tubing. Swabbed. Fraced perf. 5359-5624 with 20,000 gals gelled lease crude plus .85# sand per gal. with an average injection rate of 29.6 BPM. Max. press. 3600#. press. 3300#. Job by Halliburton. Ran tubing and packer. Swabbed. Well flowed. Min. Recovered all load oil. Tested. Killed well with 100 bbls refined oil. Reran tubing and packer. 'Packer set at 5339. Swabbed. Well kicked off and flowed. Well recompleted in the Fowler Blinebry Pool as a flowing oil well thru perf. 5359, 5371, 5469, 5488, 5503, 5521, 5531, 5567, 5575, 5589, 5598, 5617, 5619, 5624.

18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
SIGNED	TITLE Dist. Adm. Supvr.	DATE 9-21-65
APPROVED EY		44
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

and the second se	,	$\widehat{}$	
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTIÓN			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		· · · · · · · · · · · · · · · · · · ·	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR		· · · · · · · · · · · · · · · · · · ·	5. State Otl & Gas Lease No.
			_
UU NUI USE IHIS FORM FO	NDRY NOTICES AND REPORTS ON DR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E LICATION FOR PERMIT -" (FORM C-101) FOR SUC	BACK TO A DIFFERENT RESERVOIR.	
1. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Humble Oil & Refi	ning Company		J. A. E. Knight
3. Address of Operator			9. Well No.
Box 2100, Hobbs,	New Mexico 88240		3.
4. Location of Well		· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
JNIT LETTERJ	2080 FEET FROM THE East	LINE AND 1880 FEET FROM	Fowler Ellenburger
	section <u>23</u> township <u>24</u> -		
	15. Elevation (Show whether		12. County
1_{6}	3197		Lea AllIIIIII
Che NOTICE O	eck Appropriate Box To Indicate N OF INTENTION TO:		her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		OTHER Deepen and stime	late well
OTHER	•	Plugged off Fowl	er Ellenburger Pool.
17. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state all pertinent deta	zils, and give pertinent dates, including	estimated date of starting any proposed
	•		
See a	attached sheet.		
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18. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	
SIGNED	TITLE Dist. Adm. Supvr.	DATE 9-21-65
APPROVED BY	TITLE	DATE