

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos E.d., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21078

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO OIL AND GAS COMPANY

3. Address of Operator

P. O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Leader K : 2310 Feet From The West Line and 2160 Feet From The South Line

Section 11

Township 25S

Range 37E

ASMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3117 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to prepare wellbore for South Justis Unit as follows:

1. POH w/CA: tbq, rods & pump.
2. CO fill to Model "D" pkr at 6030'.
3. Mill over & push to bttm Model "D" pkr.
4. Press test csg to 500#.
5. RIH w/CA: tbq, rods & pump.

I hereby certify that the information there is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

2-1-93

TYPE OR PRINT NAME

Ken W. Gosnell

915/688-5672

TELEPHONE NO.

(This space for State Use)

FEB 03 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 1/22/93

WELL & JOB: South Justis Unit "B" # 13

DRILLED: 10/64

LAST WORKOVER: 3/81 - CO Fill to 5957'

FIELD: Justis

COUNTY: Lea Co., NM

BY: T. Day

TD: 6200'

PBD: 6030'

DATUM: 11' RKB to GL

TUBINGHEAD:

SIZE:

PRESS RATING:

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	9 5/8"	32.3 #	H-40	954'	400	Circ
INTER:						
PROD:	7 "	26 #	N-80	6200'	460	
LINER:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TOP</u>	<u>BTM</u>	<u>TO</u>

PERFORATIONS: Blinebry 5144 - 5765; Tubb - Drinkard 5849 - 6117'

TUBING: SIZE: 2 3/8" WEIGHT: 4.7 # GRADE: J-55 THREAD: EUE 8rd TDC
BTM'D @ 5895' JOINTS: 187 MISC: BPMA; PS; SN @ 5860'; IPC jt; (TDC 2.91" OD)

PACKER AND MISC: Baker Model "D" prod pkr @ 6030' w/ a Model "DR" (ASA type) blkng plug latched into pkr.

HISTORY AND BACKGROUND: See attached wellbore schematic. *Fill noted during workover in 3/81 @ 5957'.

SCOPE OF WORK: Clean Out Wellbore to PBD 6128' for use in South Justis Unit.

PROCEDURE

1. *File Sundry Notice w/ NMOCD (Hobbs) of intent to workover well.
2. MI RU PU. POH w/ rods & pump. ND THAF. NU BOP. POH w/ 2 3/8" prod tbg assy.
3. RIH w/ 6 1/8" MT bit; 4 - 4 3/4" DC's on 2 7/8" N-80 WS tbg. Circ hole w/ fresh water & spot bridging material (Magma-fiber; Ven-fiber; Temblock; etc...) across Blinebry - Tubb - Drinkard perms to est circ. Clean out fill in 7" csg to Model "D" pkr @ 6030'. POH w/ bit.
4. RIH w/ 6" x 4 5/8" KR shoe w/ 5' shoe ext; 4 - 4 3/4" DC's on 2 7/8" WS tbg. Mill over Model "D" pkr w/ "DR" plug @ 6030' & push to PBD 6128'. Cut a 5' core in cmt @ PBD 6128' and attempt to wedge pkr inside shoe. POH w/ shoe.
5. RIH w/ 7" RBP on 2 7/8" WS tbg. Set RBP @ 5100'. Pressure 7" csg to 500 psi and run casing integrity test for 30 mins. POH w/ RBP LD WS tbg.
6. RIH w/ 2 3/8" prod tbg assy: Land btm of tbg @ 6100'; SN @ 6065'. ND BOP. NU THAF. RIH w/ pump & rods as per F/P Engr design. RD PU. TOTPS well.

 1/22/93
Trent Day

 1-26-93
J. E. Shields

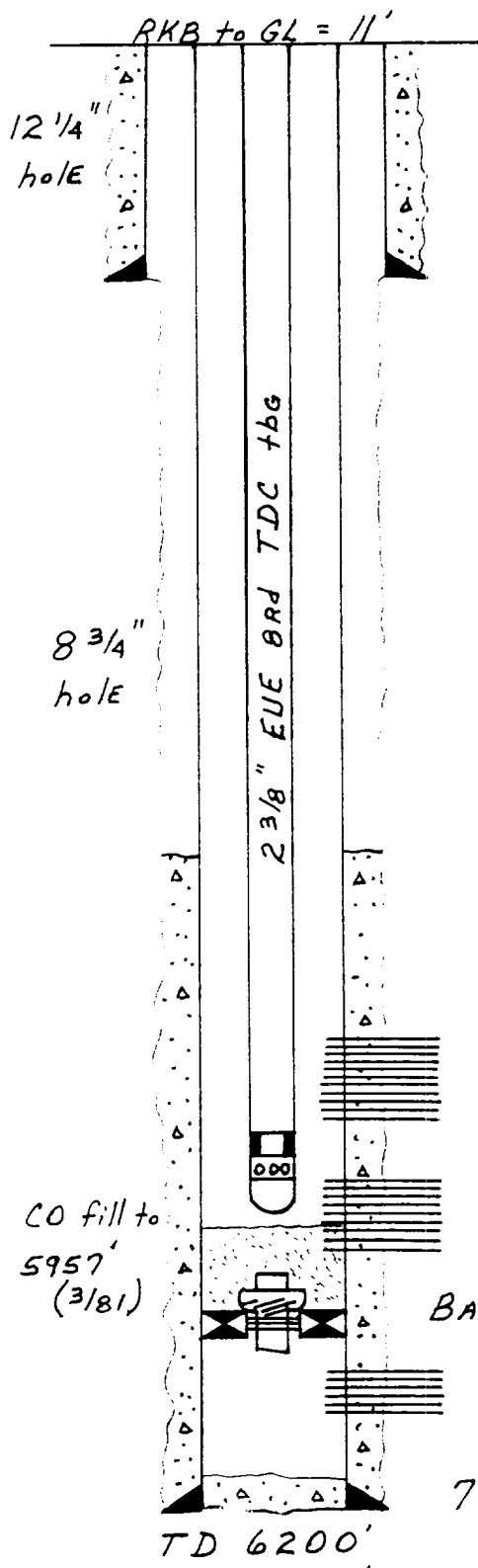
General Purpose Worksheet



Subject South Justis Unit "B" #13 Page No. 1 of 1
 Wellbore Schematic Date T. Day 1/22/93

RKB Elev 3128'

PRESENT STATUS



9 5/8" 32.3 # CSG @ 954' w/ 400 sx cmt Circ'd.

Blinbry perfs 5144 - 5765' (93 shots)

Tubb - DRINKARD perfs 5849 - 6013' (34 shots)

BAKER Model "D" prod PKR @ 6030' w/ "DR" plug latches into PKR.

DRINKARD perfs 6044 - 6117' (7 shots)

7" 26 # CSG @ 6200' w/ 460 sx cmt.