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HOBBS
NEW MEXICO OIL CONSERVATION COMMISSION. C.

Santa Fe, New Mexico

Dec 15 9 29 AM '65

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 9, 1965
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

UNION TEXAS PETROLEUM OLSEN-STUART Well No. 2 in K
(Company or Operator) Lease (BLINEBRY) (Unit)
NE 1/4 SW 11 of Sec. 11, T. 25 S., R. 37 E. NMPM, JUSTIS (TUBB-DRINKARD) Pool
(40-acre Subdivision)
LEA County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was originally drilled and completed in January, 1965 by the former owner and operator, Olsen Oils, Inc. It was completed as a dual producer in the Blinebry (perfs 5619-5195) and Tubb-Drinkard (6124-5879). The current production of the Tubb-Drinkard section is 8 BOPD pumping and the Blinebry section is now capable of producing only at top allowable without the capability to make up any under-production.

It is our intention to perforate new intervals in both producing horizons and acidize both the new perforations and the old perforations. The Tubb-Drinkard new perforations will be between the depths 6049' and 5849'. The Blinebry new perforations will be between 5165' and 5500'. All perforations will be treated, but in several stages, and acidized with a total of 20,000 gallons of acid.

Verbal approval received 12-13-65

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

UNION TEXAS PETROLEUM

Company or Operator

By.....

Position AGENT

Send Communications regarding well to:

Name UNION TEXAS PETROLEUM

Address 1300 Wilco Building, Midland, Texas