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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Olsen-Stuart	
2. Name of Operator				9. Well No.	
OLSEN OILS, INC.				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
2811 Liberty Bank Building, Oklahoma City, Oklahoma 73102				Justis-Blinebry	
4. Location of Well				12. County	
UNIT LETTER K LOCATED 2310 FEET FROM THE West LINE AND 2160 FEET FROM THE South LINE OF SEC. 11 TWP. 25S RGE. 37E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10/9/64	11/12/64	1/29/65	3117 Ground Level'	3118	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6200'	6128'	Two	0 - 6200'		
24. Producing interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Blinebry - XXXXX 5195 - 5613'					Yes.
26. Type Electric and Other Logs Run					27. Was Well Cored
Schlumberger Sonic Log-Gamma Ray & Western Gamma Ray Collar Log					Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	954'	12 1/4"	300 Sx - Circulated.	None
7"	26#	6200'	8 3/4"	460 Sx - Circulated.	None.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	5523'	5680'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5195-5225-5247-5256-5347-5353-5361-5403-5414-5438-5455-5478-5501-5512-5520-5532-5540-5565-5578-5584-5593-5613.			DEPTH INTERVAL 5195-5613 5195-5613		
			AMOUNT AND KIND MATERIAL USED		
			3500 Gals. Spearhead Acid		
			30,000 Gal. Gelled 15% &		
			3500 Gal. Spearhead Acid and		
			30,000# Sand.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1/29/65		Pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1/30/65	24			99.38	Not tested
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			99.38	Not tested	110.44
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold (Will be sold)				Leroy Bell	
35. List of Attachments					
Drillstem tests in this hole. Refer you to filing on Tubb-Drinkard Section for Electric Logs.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>[Signature]</i>			TITLE		DATE
			Production Superintendent		February 5, 1965.

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	930'	T. Penn. "B"	T. Ojo Alamo
T. Salt	1025'	T. Penn. "C"	T. Kirtland-Fruitland
B. Salt	2238'	T. Penn. "D"	T. Pictured Cliffs
T. Yates	2405'	T. Leadville	T. Cliff House
T. 7 Rivers	2612'	T. Madison	T. Menefee
T. Queen	3090'	T. Elbert	T. Point Lookout
T. Grayburg	3315'	T. McCracken	T. Mancos
T. San Andres		T. Ignacio Qizte	T. Gallup
T. Glorieta	4750'	T. Granite	T. Base Greenhorn
T. Paddock	4990'		T. McKee
T. Blinberry	5139'		T. Ellensburg
T. Tubb	5838'		T. Dakota
T. Drinkard	5960'		T. Morrison
T. Abo			T. Todillo
T. Wolfcamp			T. Entrada
T. Penn.			T. Wingate
T. Cisco (Bough C)			T. Chinle
			T. Permian
			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	257	257	Anhydrite & Redbed	4619	4769	150	Lime and Dolomite
257	268	268	Redbeds & Shells	4769	4807	38	Lime
525	763	238	Redbeds	4807	4850	43	Lime and Dolomite
763	936	173	Redbeds & anhydrite	4850	5036	186	Coring
936	960	24	Anhydrite	5036	5068	32	Sandy Lime and Dolomite
960	1058	98	Anhydrite	5068	5125	57	Lime
1058	2220	1162	Anhydrite & salt	5125	5150	25	Lime and Dolomite
2220	2610	390	Anhydrite	5150	5215	65	Lime
2610	2818	208	Lime	5215	5265	50	Lime and Dolomite
2818	2937	119	Lime & Dolomite	5265	5339	74	Lime
2937	3090	153	Lime	5339	5462	123	Lime and Dolomite
3090	3195	105	Coring	5462	5493	31	Lime
3195	3210	15	Lime and Dolomite	5493	5567	74	Lime and Dolomite
3210	3251	41	Coring	5567	5652	85	Lime
3251	3278	27	Lime and Dolomite	5652	5734	88	Lime
3278	3377	99	Lime	5734	5822	88	Lime
3377	3432	55	Lime and Dolomite	5822	5873	51	Lime and Dolomite
3432	3492	60	Lime	5873	5963	90	Lime
3492	3666	174	Lime	5963	6013	50	Lime and Dolomite
3666	4099	433	Lime and Sand	6013	6200	187	Lime
4099	4106	7	Lime	6200			TOTAL DEPTH.
4106	4264	158	Lime and Sand				
4264	4313	49	Lime				
4313	4375	62	Lime and Dolomite				
4375	4461	86	Lime				
4461	4534	73	Lime and Dolomite				
4534	4591	57	Lime and Sand				