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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **OLSEN OILS, INC.**

Address: **2811 Liberty Bank Building, Oklahoma City, Oklahoma 73102**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Existing Well	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in ownership	<input type="checkbox"/>	Gas	<input type="checkbox"/>
	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee
<b>Olsen-Stuart</b>	<b>2</b>	<b>Justis Blinebry</b>	State, Federal or Fee	
Location	Unit Letter	Feet From The	Line and	Feet From The
	<b>K</b>	<b>2310</b>	<b>West</b>	<b>2160</b>
				<b>South</b>
Line of Section	Township	Range	Lea	County
<b>11</b>	<b>25 South</b>	<b>37 East</b>		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Texas-New Mexico Pipeline Company</b>	<b>Midland, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>El Paso Natural Gas Company</b>	<b>El Paso, Texas</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<b>K</b>	<b>11</b>	<b>25S</b>	<b>37E</b>	<b>Yes</b>	<b>1/28/65</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<b>X</b>	<b>X</b>		<b>X</b>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>10/9/64</b>	<b>1/29/65</b>	<b>6200'</b>	<b>6128'</b>					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>Justis-Blinebry</b>	<b>Blinebry</b>	<b>5139</b>	<b>5523'</b>					
Perforations			Depth Casing Shoe					
<b>5195-5225-5247-5256-5347-5353-5361-5403-5414-5438-5455-5478-5501-5512-5520-5532-5540-5565-5578-5584-5593-5613.</b>			<b>6200'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>954'</b>	<b>300 - Circulated.</b>					
<b>8 3/4"</b>	<b>7"</b>	<b>6200'</b>	<b>460 - Circulated.</b>					
	<b>2 3/8" Tubing</b>	<b>5523"</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<b>1/29/65</b>	<b>1/30/65</b>	<b>Pump</b>
Length of Test	Tubing Pressure	Casing Pressure
<b>24 Hours</b>		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
<b>209.32</b>	<b>99.38</b>	<b>110.44</b>
		<b>Not tested.</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Production Superintendent**

**February 5, 1965.**

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

<u>Footage</u>	<u>DEVIATION</u>	<u>Degrees</u>
880		1 1/2
1005		2 1/4
1250		2 1/2
1340		2 1/4
1850		2 1/4
2390		-1-3/4- 1 3/4
2652		2 1/4
2920		1 1/2
3295		1
3519		2
3666		2
3900		2
4600		1
4850		1
		3/4

OLSEN OILS, INC.

By: Johnnie French  
Superintendent.

Subscribed and sworn to before me this the 5th day of February,  
1965, by Johnnie French, Superintendent.

My Commission Expires;  
May 7, 1967

Notary Public in and for the State  
of Oklahoma.