NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE RANSPORTER ...OIL GAS OPERATOR PRORATION OFFICE OLSEN OILS, INC. 2811 Liberty Bank Building, Oklahoma City, Oklahoma 73102 Dry Gra Reconspiction Tem resident who main __ Pasin shead Gas Condensate If change of ownership give name II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation N. Justis Tubb-Drinkard Olsen-Stuart Location 2310 ___ Fleet From The ___ West Line and 2160_ __ Feet From The _ Unit Letter ____ ; ____ ; Line of Dection 11 , Township 25 South Runge 37 Bast III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) dame of Authorizei Transporter of Oil 🗶 Midland, Texas Texas-New Mexico Pipeline Company or Dry Gas El Paso Natural Gas Company El Paso, Texas Twp. Rge. If well produces oil or liquids, give location of tanks. 1/24/65 11 258 37E Yes K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Flug Back Same Res'v. Diff. Res'v. Workever Deepen Cil Well Gas Well Designate Type of Completion -(X)X X E.B.T.D. Date Sprided Date Compl. Ready to Prod. Total Depth 62001 6128' 1/20/65 10/9/64 Top Cil/Gas Pay Tubing Depth Name of Producing Formation Final 5838' - Tubb N. Justis Tubb-Drinkard 6064 Tubb-Drinkard Depth Casing Shoe 5873-5884-5895-5909-5912-5922-5941-5955-5958-5989-6038-6044-62001 6068-6081-6092-6112-6117. TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 954' 300 - Circulated. 9 5/8" 12 1/4" 7" 6200' 460 - Circulated. 8 3/4" 2 3/8" Tubing 60641 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks XXXXXX 1/29/65 Pump 1/28/65 Casina Pressu Length of Te 24 Hours Water-Bhis. Not tested. .68 Bbls. Bb1s 60 60.68 Bbls **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Frod. Test-MJF/D Length of Test Casing Pressure Testing Method (pitot, back pr.) Tubica Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> - 16 6 6 26 CO (Signature)

Production Superintendent (Title

February 3, 1965. (Date)

OIL CONSERVATION COMMISSION

Fee

County

APPROVED	- A	, 19
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TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVLATION

Footage	Degrees
880	1 1/2
1005	2 1/4
1250	2 1/2
1340	2 1/4
1850	1 3/4
2390	2 1/4
2652	1 1/2
2920	1
3295	2
3519	
3666	2
3900	ī
4600	ī
4850	3/4

OLSEN OILS, INC.

By: Superintendent

Subscribed and sworn to before me this the 3rd day of February, 1965, by Johnnie French, Superintendent.

Му	Commission	Expires:	Notary Public in and for the S of Oklahoma.	tate	
	Man !				