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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator OLSEN OILS, INC.		8. Farm or Lease Name Olsen-Stuart
3. Address of Operator 2811 Liberty Bank Building, Oklahoma City, Oklahoma 73102		9. Well No. 2
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE west LINE AND 2160 FEET FROM THE south LINE, SECTION 11 TOWNSHIP 25 South RANGE 37 East N.M.P.M.		10. Field and Pool, or Wildcat N. Justis Tubb-Drinkard & Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3117 Ground Level		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Change Plans <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original Application to Drill indicated we intended to complete this well in the Queen and Glorietta at an approximate depth of 5200 feet and that we intended to set 1000 feet of 9-5/8" surface casing and 5200 feet of 7" production string. However, this was changed and the well was actually drilled to 6200 feet where 7" production string was set and 954' of 9-5/8" surface casing was set. The well was drilled to this depth in order to complete it in the Blinebry and Tubb-Drinkard sections.

(Note: Verbal approval to drill deeper secured)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Production Superintendent** DATE **2/3/65**
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: