							j.					K#.)	7-2	
		NEW	MEXICO	OIL CO	NSER VATI	ON COMMISS	SION				1	1		
	DISTRIBUTION			Santa I	e, New Mex	ico	• ,				_[
SANTA FE									+			+	$\left\{ -\right\}$	
U.S.G.S.							· .		Se	<u>ctio</u>	<u>n 21</u>	4	┠──┦	
TRANSPORTER				WELI	L RECOR	ND			į į	100				
PRORATION OF	FFICE							1		1				
											1-	1		
Mail	to District	Office, Oil Con	scrvation	Commissio	a, to which Fo	orm C-101 was s					+			
	manine sweetsy	ways asser com		WELL FALLA	AT INSTANCE AND A STREET	orm C-101 was a n Rules and Reg and submit 6 Co								
									[X				
	Shell O1	1 Company				Blac	k		LOCA					
	12 31 2- /.	(Company or Q	perator)					(Lets						
Vell No		, in			.14, of Sec	21 т	24-	S	, R		37 -E		., NM	IPM.
	Langile	Mattix				Lea							~	1
Vell is	5	feet from	BO	uth	line en	1340				 T.		*******		unty.
f Section	21	T	State T			Io. is	.	cet ir	om			********	********	line
		Voxombor 3	State Lan	a the Oil a	nd Gas Lease N	0. 18	***********	********	*********					•••••
ming Co	mmenced	D.	>/	• • • • •	19.04 Dril	ling was Complete	dNov	embe	<u>r 11</u>				, 19	64
ame of D	rilling Conti	ractor	ay morr	is Dril	ling Compa	iny was complete								
ddress		P	. O. Bo	x 3548,	Odessa !	lexas								
levation al	ove sea leve	at Top of Tub	ing Head	3240'				*********	*********				******	******
	contract	itial	, 19								-			
				01	L SANDS OR	ZONES		- (
o. 1, from.		******	.to		No	4, from								
o. 2, from.		·······	to		No	5, from			t0	******	••••••			******
0. 3. from			••			6, from		••••••	to	•••••			•••••	
					No.	6, from	****	••••••	to			*******		
				IMPOR	TANT WATE	R SANDS								
clude data	on rate of	water inflow an	d elevation											
									••••••			•••••	•••••	
								••••••	••••••	•••••••	•••••	••••••	•••••	
								·····	•••••••••	••••••••••		•••••		
). 4, from	••••••			to			feet							
													•••••	
					CASING BECO	RD								
SIZE	WEIG PER F			AMOUNT	KIND OF	CUT AND								=
7 5/011					SHOE	PULLED FROM	PERFO	RATIO	ons		PUI	RPOSE	;	
<u>7 5/8"</u> 4 1/2"	9.50	New		258'	<u> </u>					Su	rfa	Ce		
<u> </u>	- 2.01	F New		3743'			3479'.	-368	3'	<u> </u>				
					+									
		· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>				<u> </u>				
			M	DDING A	ND CEMENT	ING RECORD								
SIZE OF	SIZE OF	WHERE	NO. 84	CKS	METHOD		2011-	<u> </u>				<u> </u>		=
HOLE	CASING	SET	OF CEN	ENT	USED	G	MUD BAVITY				OUNT			
5/8"	7 5/8"	265'	250		Pump & pl	ug Comer	ted to		fore					<u> </u>
6 3/4"	4 1/2"	3752'	150		Putan & pl		ingu LO	our.	Tec6					_

Pump & plug

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated with 300 gallons 15% MCA with Fe additive and with 3000 gallons NEA using ball

seelers. Perforated with one 3/8" jet shot: 3479', 3480', 3482', 3502', 3504', 3506', 3508', 3510', 3527', 3539', 3542', 3556', 3560', 3562', 3566', 3570', 3571', 3573', 3577', 3585', 3587',

3589', 3647', 3650', 3652', 3657', 3661',	3663',	3672',	3674',	3676'	3683'.	
Result of Production Stimulation						

RECORD OF DBILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED			
Rotary tools v	vere used from	0	.feet to	3752'	feet, and from		feet to	feet.
Cable tools we	ere used from		.feet to	D	feet, and from		feet to	feet.
Completed water inj	ection well			PRODU	CTION			
Parts Thema	rix Noveni	per 16	·····	, 19 .64				
OIL WELL:	The production of	luring the first	24 hou	ırs was	barrels	of lic	uid of which	
	was oil;	%	was e	mulsion;	% water; an	d	% was sedin	ment. A.P.I.
	Gravity							
GAS WELL:	The production of	luring the first	24 hou	1rs was				barrels of
	liquid Hydrocarb	on. Shut in Pre	essure	lbs.				
Length of Ti	me Shut in							
PLEASE	INDICATE BEI	OW FORMA	TION	TOPS (IN CON	FORMANCE WITH G	EOGI	RAPHICAL SECTION OF	STATE):
	:	Southeastern I	New M	Iexico			Northwestern New Me	stico
T. Anhy			. Т.	Devonian		Т.	Ojo Alamo	
T. Salt			Т.	Silurian		Τ.	Kirtland-Fruitland	
B. Salt			Т.	Montoya		Т.	Farmington	
T. Yates	2830' (+41	7')	. Т.	Simpson		Т.	Pictured Cliffs	
	3163' (+ 8 3496' (-24	41		McKee		Т.	Menefee	
T. Queen	3496' (-24	y')	т.	Ellenburger		Т.	Point Lookout	·····
T. Grayburg			Т.	Gr. Wash		Т.	Mancos	
	res			Granite		T.	Dakota	
T. Glorieta			. T.	Base red b	eds 1130'(+2117') _{T.}	Morrison	

Т.	Drinkard	Т.	 Т.	Penn
Т.	Tubbs	Т.	 Т.	
Т.	Abo	Т.	 Т.	
Т.	Penn	Т.	 T.	
Т.	Miss	Т.	 Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	265' 858' 1645' 2431' 2831' 3147 3318' 3518' 3736' 3750'	593 787 786 400 316 171 200 218	Sand, red beds Redbeds Redbeds, anhydrite, salt Anhydrite, salt Anhydrite, gyp, dolomite, Anhydrite, lime, shale Dolomite, lime, anhydrite Dolomite, shale, lime Lime, sand, dolomite Lime - TD				- · ·
						с 	- -

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		November 18, 1964			
		•	(Date)		
Company or Operator. Shell Oil Company		Address P. O. Box 1858, Roswell, Ne	w Mexico		
Jriffinal Signed By:	1				
	L. King	Acting Senior Exploitation Engine	er		