

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease Black	Well No. WIW 6	Section 0	Township 21
		Range 24S	
Date Work Performed Oct. 26 thru Oct. 28, 1964	Pool Langlie Mattix	County Lea	

THIS IS A REPORT OF WORK DONE ON (Name of Lease block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test or Flow Test
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1) Ran tubing open-ended. Pressure tested casing with 3000 psi for 30 minutes-no pressure drop.
- 2) Spotted 300 gallons 15% MCA with Fe additive and pulled tubing.
- 3) Ran Gamma Ray Casing Collar Locator and Cement Bond Log from 3660' (FBTD) to 2500'.
- 4) Perforated one 3/8" jet shot: 3467', 3470', 3486', 3487', 3502', 3504', 3505', 3509', 3514', 3516', 3520', 3526', 3527', 3529', 3531', 3533', 3535', 3537', 3539', 3541', 3591', 3595', 3598', 3605', 3607', 3616', 3618, 3622', 3624' (29 holes).
- 5) Reran tubing and packer and set packer at 3150'. Injected acid. Treated with 3000 gallons 15% NEA in 30 stages using ball sealers. Pulled tubing and packer.
- 6) Ran 111 joints (3392') 2 3/8" J-55, plastic coated tubing with two 6' and one 2' sub. Set packer at 3400' with SN on top.
- 7) Well completed as water injection well for Black Lease Waterflood. Official completion date October 28, 1964.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P B F D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production SPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Original Signed by R. A. LOWERY
Title District Exploitation Engineer	Company Shell Oil Company
Date	