	ERVATION DIVISION	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P. O. BOX 2088	F
		Form C-103 - Revised 10-1-78
FILE	E, NEW MEXICO 87501	
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO BEEPEN USE "APPLICATION FOR PERMIT	RTS ON WELLS or plug back to a different reservoir.	
		7. Unit Agreement Name
OIL GAS OTHER-		
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company	•	
Address of Operator		9. Well No.
P. O. Box 991, Houston, Tx. 77001		5. (1611 140.
Location of Well		7
J 2640 Sc	auth acco	10. Fleid and Pool, or Wildcat
UNIT LETTER J 2640 FEET FROM THE SC	LINE AND FEET PR	Langlie Mattix
THE West LINE, SECTION 21 TOWNSHIP	24-S RANGE 37-E NMP	
Milling Show (Show	whether DF, RT, GR, etc.)	
	whether Dr, Kr, GR, etc.)	12. County
		Lea /////////
Check Appropriate Box To Ind	icate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB NOTICE OF Sta	PLUG AND ABANDONMENT
	NOTICE OF Sta	tus XX-1
OTHER		

This well was drilled as water injector in 1964 and has been active since that time. Injection rates have averaged 155 bbls per day for the last 12 months. Form c-115 has been routinely filed.

RECEIVED

SEP 1 3 1982 HOBES CHAICE

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		NEW M	EXICO OIL CO	NSERVATIO	N COMMISSI		1	1			T	
IMBER OF COP	ES RECEIVED											
,	ISTRIBUTION		Santa 1	e, New Mexic		2.0.						
ANTA FE												
U.S.G.S.				10-7	· · · · · ·	H						
TRANSPORTER	OIL		WEL	L RECORI	Ď – J – Ši	1 34	94	cti	on	21		
PRORATION OFF	GAS ICE								.		Ţ	
OPERATOR												
Mail to	District U	thice, Oil Con-	ervation Commissio	n, to which For	m C-101 was ser	t not						
later th	an twenty d	ays after comp	letion of well. Follo	w instructions in	Rules and Regul	ations .		<u> </u>				
of the (Commission.	Submit in QU	INTUPLICATE	If State Lan	d submit 6 Cop.	ies 📋			ļ			
					D1 -	- 1-	AR LOCATE	EA 64	O AC	RES		
•••••	Sh	Company or Og			518	CK (Lease		W E ila			ТЪХ -	
				2	1							
Vell No		, in	14 of SE		±, T	- 64-0	, R	/-E	•••••		, NM	РМ
	Langlie	-Mattix	• * • • • • • • • • • • • • • • • • • •			Lea					Cou	/
V-11 :-	2620	6 6	south		2660			ve	st			
f Section	21	If	State Land the Oil	and Gas Lease No). is		********					
orilling Con	menced	Septer	ber 27.	19 64 Drilli	ng was Completed	October	8				. 64	4
ame of Dri	illing Contra	actor	Ray Morr	18 DILLING	company	****	******	********				
ddress			Box 3548	- Odessa,	Texas							
o. 1, from			to	No. ·	4, from		to		••••••			
o. 2, from			to	No. :	5, from	••••••	to		•••••			
o. 3, from	••••••		to	No. (6, from	******	to	•••••				
				RTANT WATE								
clude data	on rate of v	water inflow an	d elevation to which	water rose in ho	le.							
o. 1, from			to			faat						
							••••••	••••••	•••••••	******	•••••	•••••
0. 2, from	•••••••••••••••••••••••••		to			feet	••••••	••••••			••••••	•••••
o. 3, from			to			fcet.	•••••••					
			to					••••		*****	*********	
о. т, пош		••••••	to		••••••	feet	••••••	•••••				
				CASING RECO	RD							
												_
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	ONS		PU	RP08	E	
7 5/8"	154	Net	250*		<u> </u>			~			— <u> </u>	
4 1/2"	9.54			Guide	┼╾╴╸╸┩	3433'-36	221		urf			
				JULUE	+		46	₩i	ate	r		
					- <u> </u>							
		. <u></u>		,	·							
			MIIDDING	AND CEMENT	ING PROC							
			1		THG RECORD	<u> </u>						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	a	MUD RAVITY		AM	DUNT	OF		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY		AM MU	DUNT D US	OF		

HOLE	CASING	SET	OF CEMENT	USED	GRAVITY	MUD USED
9 5/8"	7 5/8"	270'	250	Pump & Plug	Cemented to su	rface
6 3/4"	4 1/2"	3682'	150	Pump & Plug		
		· · · · · · · · · · · · · · · · · · ·				
			1	1		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

300 gellons 15% BDA & 300 gellons 15% NEA using ball sealers.

Perforated with one jet shot: 3433', 3455', 3472', 3478', 3480', 3498', 3505', 3507',

3517', 3519', 3521', 3523', 3525', 3527', 3529', 3531', 3533', 3535', 3537', 3539', 3586',

35881,35911,35961,36031,36111,36131,36151, 36201, 36221

Result of Production Stimulation.....

.....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate-sheet and attach hereto

				TOOLS USED			
Ro	stary tools w	vere used from	feet to	3685 feet, and fro		feet to	fre
				feet, and fro			
				PBODUCTION			
Wa	ter inje	ction well	1 IF				
796			ber 15,	, 1994			
O	L WELL:	The production during	the first 24 hours wa	15	barrels of li	quid of which	
		was oil;	% was emulsion	n;% v	vater; and	% was s	ediment. A.P.I.
		Gravity		·····			
GA	S WELL:	The production during	the first 24 hours wa	sM.C.I	5. plus		barrels of
		liquid Hydrocarbon. Sł	ut in Pressure	lbs.			
Le	ength of Tir	ne Shut in					
	PLEASE	INDICATE BELOW	FORMATION TOP	S (IN CONFORMANCE V	VITH GEOG	RAPHICAL SECTION ()F STATE);
			eastern New Mexico			Northwestern New	-
Т.	Anhy			onian	т.	Ojo Alamo	
Т.	Salt			ian			
B.	Salt		T. Mon	toya	T.		
Т.		2742' (+490')		980n	т.	Pictured Cliffs	
Т.	7 Rivers	3089' (+143')	Т. МсК	.ee			
Т.	Queen	3430' (-198')		burger		Point Lookout	
T.	Grayburg.			Wash		Mancos	
T.			T. Gran	i t e	Т.	Dakota	
			B	. Bad Bada 11191 /	4919011		

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates 2742' (+490')	Т.	Simpson		
	7 Rivers. 3089' (+143')	Т.	McKee	Т.	Menefee
Т.	Queen 3430' (-198')	т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	т	
Т.	Glorieta	Т.	Base Red Beds 1112' (+2120'	1	Morrison
Т.	Drinkard	Т.			Penn
Τ.	Tubbs	T.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	
			FORMATION RECORD		

FORMATION RECORD

			FORMATIO				
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 260 1158' 2305 2665 3000 3178	260 1158 2305 2665 3000 3178 3408	178 230-					
3408 3655 3668	3655 3668 3685	247 13 17	Lime, Anhydrite, Shale, Sa Lime, Dolomite Lime - Total Depth	nd			
			•		:		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 16, 1964
(Date) Address P. O. Box 1858, Roswell, New Mexico
Title District Exploitation Engineer