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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Black	Well No. WIW-7	Unit Letter J	Section 21	Township 24-S	Range 37-E		
Date Work Performed October 8 thru 15, 1964		Pool Langlie-Mattix		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing and checked PBTD (3642'). Pressure tested casing. Spotted 300 gallons 15% BDA and pulled tubing.
2. Ran Gamma Ray Casing Collar Locator Log from PBTD to 3100'.
3. Perforated with one jet shot: 3433', 3455', 3472', 3478', 3480', 3498', 3505', 3507', 3517', 3519', 3521', 3523', 3525', 3527', 3529', 3531', 3533', 3535', 3537', 3539', 3586', 3588', 3591', 3596', 3603', 3611', 3613', 3615', 3620', & 3622' (30 holes).
4. Ran tubing and packer open-ended with no tail pipe. Displaced BDA acid and acidized with 3000 gallons 15% NEA in 30 stages using ball sealers.
5. Ran 2 3/8" x 4 1/2" Guiberson Shorty Tension Packer and 107 joints of 2 3/8" plastic coated tubing with packer set at 3,380 feet with 8000 psi tension. SN at 3376'.
6. Completed as water injection well October 15, 1964.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

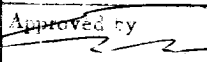
D & Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. LOWERY R. A. Lowery
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company