

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-21092

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ GAS WELL ☒ OTHER

2. Name of Operator
ARCO Permian

7. Lease Name or Unit Agreement Name
WIMBERLY WN

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

8. Well No.
9

4. Well Location
Unit Letter **E** : **1980** Feet From The **N** Line and **330** Feet From The **W** Line

9. Pool name or Wildcat
LANGLIE MATTIX SRQ

Section **24** Township **25S** Range **37E** NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3082' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **ZA JUSTIS BLINEBRY/REC LANGLIE MATTIX** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5600' PBD: 5548' PERFS: 5074-5527' (JUSTIS BLINEBRY TUBB DRKD) (STU E-20)
TD: 5600' PBD: 3375' PERFS: 2942-3225' (LANGLIE MATTIX SRQ)

11/15/94: SET 1ST CIBP @ 5060' W/35' CLASS C CMT, SET 2ND CIBP @ 3375'. ABANDONED JUSTIS
BLINEBRY TUBB DRKD ZONE. CHART ATTACHED.

11/17/94: PERF 2942'-3225' W/35 SHOTS, .35 HOLE SIZE. STIMULATED W/3500 GALS 7-1/2% HCL.
USED PPI TOOL FRAC. FRAC W/126 TONS CO2, 157,060 LBS 12/20 BRADY SAND W/44,040 LBS 12/20
RESIN COATED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE ADMINISTRATIVE ASSISTANT DATE 12/21/94

TYPE OR PRINT NAME KELLIE D. MURRISH TELEPHONE NO. 391-1649

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: