- ibmit 5 Copies percentale District Office	State of Energy, Minerals and N	New Mexico Jatural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>STRICT I</u> D. Box 1980, Hobbe, NM 88240	OIL CONSERV	ATION DIVISION Box 2088	
). Drawer DD, Anesia, NM 88210		Mexico 87504-2088	
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIC	N
	TO TRANSPORT C	DIL AND NATURAL GAS	Vell API No.
ARCO OIL AND GAS COMP	PANY		30-025-21092
dress			
P. O. BOX 1710, HOEBS mason(s) for Filing (Check proper box)	5, NEW TEATOO COLIT	Other (Please explain)	
w Well completion ange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	EFFECTIVE DATE	: :
hange of operator give name			
DESCRIPTION OF WELL	AND LEASE	K-9749 11/13	
ase Name WIMBERLY WN	Well No. Pool Name, inc		Kind of Lease No. State, Federat or Fee
Unit LetterE		NORTH Line and 330	Feet From TheLine
<u> </u>		7E , NMPM,	LEA County
Section 24 Townsh			
. DESIGNATION OF TRAN	NSPORTER OF OIL AND NA	TURAL GAS Address (Give address to which app	roved copy of this form is to be sent)
ame of Authonized Transporter of Oil exas New Mexico Pipel		P 0 Box 2528. Hol	obs. NM 88240
ime of Authorized Transporter of Casir	nghead Gas XX or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
exaco Exp. and Prod.		P. O. Box 3000, Tu: Rge is gas actually connected?	When ?
well produces oil or liquids, e location of tanks.	D 24 25 37	YES 1	
his production is commingled with that	t from any other lease or pool, give conut	ningling order number: PC-263	3
COMPLETION DATA	Oil Well Gas Wel		pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion			
ue Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evanons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
evaloods (Dr, KAB, KI, OK, etc.)			Depth Casing Shoe
riorations			
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUE	EST FOR ALLOWABLE recovery of total volume of load oil and	must be equal to or exceed top allowable	for this depth or be for full 24 hours)
		Producing Method (Flow, pump, go	is lift, etc.)
In the Second Prior State in the Rest of Long State	Date of Test	Producing Method (1 104, p= ++ 8-	
ale fund New Oil Rull To Falls	Date of Test		Choke Size
	Date of Test Tubing Pressure	Casing Pressure	Choke Size
ength of Tea			
ength of Tex	Tubing Pressure	Casing Pressure	Choke Size
ength of Tea ctual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls	Choke Size
ength of Tea ctual Prod. During Test GAS WELL	Tubing Pressure	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Choke Size Gas- MCF Gravity of Condensate
ength of Tea ctual Prod. During Tea GAS WELL crual Prod. Tea - MCF/D	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls	Choke Size G25- MCF
ength of Tex ctual Prod. During Text GAS WELL crual Prod. Text - MCF/D esting Method (pilor, back pr.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Condensate Choke Size
ength of Tex cetual Prod. During Test GAS WELL vertual Prod. Test - MCF/D ostung Method (pilos, back pr.) /L. OPERATOR CERTIFIC	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Condensate
ength of Tex ctual Prod. During Text GAS WELL versal Prod. Text - MCF/D esting Method (pilox, back pr.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION JAN 1 4 '92
Length of Tex Actual Prod. During Text GAS WELL Actual Prod. Text - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with ar- is true and complete to the best of m	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION JAN 14 '92
Length of Tex Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilos, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure Water - Bbls Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved _ ByBy	Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION JAN 1 4 '9'2
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature Sames D. Cogburn, (Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above by knowledge and belief.	Casing Pressure Water - Bbls Bbls Coodensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved _ By	Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION JAN 1 4 '9'2
ength of Tea Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilos, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Mutual Signature Cames D. Cogburn, (Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure Water - Bbls Bbls Coodensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved _ By	Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION JAN 1 4 '9'2

- -

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

will rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.