brait \$ Copies peropriate District Office STRICT I O. Box 1980, Hobbe, NM 88240	State of Ne Energy, Minerals and Natu OIL CONSERVA	ral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Bo	x 208 8	
	Santa Fe, New Me		· · · · · · · · · · · · · · · · · · ·
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATURAL GAS	
operator			30-025-21092
ARCO OIL AND GAS COM	PANY		
BOX 1710, HOBBS, NEW	MEXICO 88240	Other (Please explain)	
teason(s) for Filing (Check proper box)	Change in Transporter of:		i In
	Oil Dry Gas Casinghead Gas 2 Condensate	EFFECTIVE: -4/14	11/19/
change of operator			
d address of previous operator	AND I FASE		
. DESCRIPTION OF WELL	Well No. (POOL PHIME, Include		d of Lease Lease Na. Le, Federal & Foe
Wimberly WN	9 Dustis I	Slinebry Su	
Unit Letter	. 1980 Feet From The N	orth Line and <u>330</u>	Feet From The West Lin
	in 255 Range 37	E, NMPM, Le	County
Section 24 Townsh			
I. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU		ved copy of this form is to be sent)
TEMAS New Mexico	Pipeline Co.	P.O. BOX 2528, M Address (Cive address to which appro	4 Cbbs, NM 88240 wed copy of this form is to be sent)
ame of Authorized Transporter of Casi Sid Richardson Carbon	aghead Gas or Dry Gas	P. O. Box 1226, Jal,	NM 88252
well produces oil or liquids,	Unit Sec. 1144 Aug	Is gas actually connected? When I JPS	unknewn
ve location of tanks.	a from any other lease or pool, give comming		163
V. COMPLETION DATA		New Well Workover Deepe	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
		<u>]</u>	Depth Casing Shoe
erformions		THE PEOPE	
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			
. TEST DATA AND REQUI	EST FOR ALLOWABLE r recovery of ioial volume of load oil and mus	t be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas 1	yn, esc.)
to the defined	Tubing Pressure	Casing Pressure	Choke Size
Leagth of Test		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bols.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size
-	CATE OF COMPLIANCE		
The she and be that the pilet and the	UT DE DE MOUNDON PLAN AND	Date Approved	
Division mave occa comprise with -	IT NICH FOR THE COLOR.	II Dala vhhiman	
is true and complete to the best of n			
is true and complete to the best of m	la-	By	
signature James D. Cogburn, A	dministrative Supervisor	$\mathcal{L}_{\mathcal{L}}^{(1)}$: $\mathcal{D}_{\mathcal{L}}^{(2)}$	
is true and complete to the best of m	dministrative Supervisor	By	

1) Request for allowable for newly drilled or deepened with Rule 111. with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

0-68 HOSAS OFFICE

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