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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

Orig&3cc: OCC, Hobbs  
cc: Southern Region  
cc: file

JUN 5 11:00 AM '69

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3082' GR	7. Unit Agreement Name 8. Farm or Lease Name Wimberly WN 9. Well No. 9 10. Field and Pool, or Wildcat Justis Blinebry 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-69 Jet perforated Blinebry 5095-5114-22-26-40-51-57-80-38-5207-10-36-38' w/13-3/8" to holes. Ran 2-3/8" OD EUE tubing and set Ret. B.P. 5303'. Set Packer @ 5290' and tested 4-16-69 B.P. to 5000#. Tested O.K. Reset Pkr @ 5000', tested annulus to 3500#. Tested O.K. Acidized Blinebry perfs. 5095-5238' w/2000 gals. 15% BDA Max. Press. 4000#, Min. Press. 2300# @ 3.8 BPM. ISIP 600#, 5" SIP 600#. Sand Water Frac Blinebry perfs. 5095-5238' down 4-1/2" csg w/30,000 gals. gelled mod. brine and 30,000# sand. Max. Press. 2800#. Min. 2600# @ 34.6 BPM. ISIP 750#, 15" SIP 400#. 12 hr. SIP Vac. Retrieve Ret. B.P. @ 5303'. Plugged back w/sand to 5190'. Ran tbg & C.I. Ret. to 4994'. Pumped into Blinebry perfs. 5095-5126' below C.I. ret. 4 BPM @ 1200#. Acidized w/250 gals. 7-1/2% neg. acid. Max. P. 1200#. Vac. 2". Squeezed perfs. 5095-5188' w/200 sx Incor Class C neat cement M.P. 1200#, Vac. 2". Re-squeezed w/150 sx Incor Cl. C neat Cement M.P. 4250#. Rev. out 2 sx. cement. Drilled C.I. Ret. @ 4994' and firm cement to 5188'. Drilled and washed sand to PBTD 5548'.  
6-4-69 On potential test 24 hours ending 6:00 AM 6-4-69 pumped Blinebry perfs. 5207-5527' 6 BNO, Gvty 36 plus 11 BLW w/GOR 460:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 6-4-69  
APPROVED BY [Signature] TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY: