

Wimberly WN

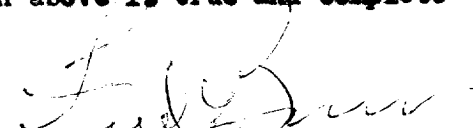
Well No. 9

Unit E, 1980' from the North line and 330' from the West line of Section 24-T25S-R37E,
NMPM, Lea County, New Mexico

Following is a record of deviation test performed on Sinclair Oil & Gas Company's
Wimberly WN Lease, Well No. 9, submitted in compliance with New Mexico Oil Conservation
Commission Rules and Regulations, Rule 111 as revised August 28, 1962:

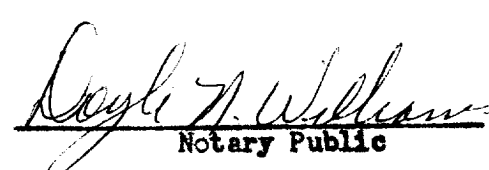
<u>DEGREE DEVIATION FROM VERTICAL</u>	<u>DEPTH</u>
3/4	500
3/4	1000
1 3/4	1500
2 1/2	2000
3	2248
2 3/4	2370
2	2700
1 1/4	3080
1 1/2	3300
2 1/4	3540
4 1/2	4040
4	4540
3 3/4	4686
3	4959
2 1/2	5140
2 1/2	5440
3 1/4	5600 TD

I, Fred Burns, hereby certify that the information given above is true and complete
to the best of my knowledge.



Subscribed and sworn to before me this 3rd day of March, 1965.

My Commission expires
August 21, 1965


Notary Public

1. General - The first part of the report is a general statement of the purpose of the study and the methods used.

2. Results - The second part of the report is a detailed description of the results of the study.

3. Discussion - The third part of the report is a discussion of the results and their implications.

4. Conclusion - The fourth part of the report is a conclusion based on the results of the study.

5. References - The fifth part of the report is a list of references used in the study.

6. Appendix - The sixth part of the report is an appendix containing additional information.

7. Index - The seventh part of the report is an index of the report.

8. Table of Contents - The eighth part of the report is a table of contents.

9. Summary - The ninth part of the report is a summary of the report.

10. Abstract - The tenth part of the report is an abstract of the report.

11. Introduction - The eleventh part of the report is an introduction to the report.

12. Methodology - The twelfth part of the report is a methodology section.

13. Results and Discussion - The thirteenth part of the report is a results and discussion section.

14. Conclusion - The fourteenth part of the report is a conclusion section.

15.

16. References - The fifteenth part of the report is a list of references.

17. Appendix - The sixteenth part of the report is an appendix.

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NEW MEXICO OIL COMMISSION
OFFICE OF THE COMMISSIONER

FEB 24 12 45 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name Winberly WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Elinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Run and cement 4-1/2" Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-65 Run 5591' of 4-1/2" OD 9.5# Jp55 casing and cemented with 1940 sacks cement. (1740 sks. Trinity Lite wt. plus 1/4# fine Jell flake plus 5# Kolite per. sk. wt. 13.5#. 200 sks. Inocer Neat 1/4# Jell flake per. sk. wt. 14.8#). Completed 1:00AM 2-21-65 WOC 24 hrs.

2-22-65 Pressure tested casing to 1500# for 30 min. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **2-23-65**

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig:3cc: OCC, cc: Mr.R.F.Sawyer, cc:file