Form C-102 Supersedes C-128 Effective 1-1-65

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLACE

All distances must be from the outer boundaries of the Section. Lease Operator 9 Wimberly WN Sinclair Oil & Gas Company Section Township Ronge County Unit Letter Lea 25South **37 East** 24 ocation of Well: Actual Fo West North feet from the line feet from the line and Dedicated Acreage: Pool Ground Level Elev: Producing Formation Justis Blinebry Blinebry Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □Nο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Div. Clerk Prod. Dept. Company Sinclair Oil & Gas Company January 29, **19**65 I hereby certify that the well location own on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Jan. 29,1965 Registered Professional Engineer and/or Land Sura Certificate No

1500

2000

1320-1650

660

1980, 2310

1000

DU-VAJAL- ...

DUNTY LEA FIELD JUSTIS			MAP		
PR SINCLAIR OIL & GAS CO 9 Wimberly "WN"	0		CO-OF	20	
Sec. 24, T-25-S, R-37 1980' fr N Line & 330	E ' fr W Line	of Sec.		2092	
1980' fr N Line & 550 Spud 2-8-65		CLASS DATUM	FORMATION	DATUM	
Comp 3-1-65	Rust 796	DATO			
CSG & SX . TUBING LUG:	Yates 2266				
8 5/8" 1055' 490	<u>Queen 3078</u> SA 3495				
4 1/2" 5600' 1940	Glor 4618			 	
	Padd 4710	1			
LOGS EL GR RA IND HC A	Bli 5007	PBD 5548	1		

IP Blinebry Perfs 5334-5527' Flwd 144 BOPD. Pot. Based on 12 hr test of 72 BO thru 1/4" chk., TP 425#, gravity 37.4, GOR 970.

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	PROP DEPTH 5600' TYPE
CONT. FWA Drlg. Co.	
DATE	

F.R. 2-4-65 PD 5600' - Blinebry Drlg. 4215' lm. 2-15-65 TD 5600', WOC. TD 5600', PBD 5548', flwg load. TD 5600', PBD 5548', flwg load. Perf (Blinebry) 5334-38', 5397-5400', 5470-2-22-65 3-1-65 75', 5501-04', 5514-18', 5524-27' W/2 SPF Ac. 1500 gals (MA) Swbd 5 BNO + 10 BLW in 4 hrs. Frac 20,000 gals oil + 40,000# sd. Flwd 707 BLO in 60 hrs thru 12/64" chk., TP 370#. (-22 BLO). TD 5600', PBD 5548', COMPLETED. 3-8-65

COUNTY	IEA FIELD 30	<u> stateNM MN 21092</u>				
	A COURT A AND THE THE THE PROPERTY OF THE PARTY OF THE PA			МА	P	
5 1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	9 Wamberly (WN)					
Sec 24, 1-25-S, R-37-E			CO-ORD			
	1980' FNL, 330' FWL					
Re-Cmp 6-4-69			CLASS	CLASS EL		
		FORMATION	DATUM	FORMATION	DATUM	
8 5/8'	k. TUBING " at 1055° w/490 sx " at 5600° w/1940 sx					
4 O.C.S. I	EL GR RA IND HC A		7; PBD 55			

test, GOR 460, Grav 30

CONT. DATE

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F.R.G. 6-19-69; Opr's Elev. 3092' DF PD 5238' WC (Blinebry) (Orig. Sinclair Oil & Gas Co., #9 Wimberly "WN", comp 3-1-65 thru Perfs 5334-5527°, OTD 5600°, OPB 5548°) TD 5600'; PBD 5548'; COMPLETE 6-16-69 Perf @ 5095', 5114', 5122', 5126', 5140', 5151', 5157', 5180', 5188', 5207', 5210', 5236', 5238' w/1 SPI Acid (5095-52381) 2000 gals Frac (5095-5238') 30,000 gals wtr + 30,000# sd Sqzd 5095-5188' w/350 sx Drilled out to 5548' 6-19-69 COMPLETION REPORTED.