	··	-				1-51
Form 3160-3			SUBMIT IN TRI	F re •	Form approved.	\bigcirc
(December 1990)	HNIT	ED STATES	(Other instructi	008 0	Budget Bureau N	o. 1004-0136
			reverse side	e)	Expires: Decemi	ber 31, 1991
	DEPARIMENT	OF THE INTE	RIOR_	5. L	EASE DESIGNATION A	ND REPLAT NO
	BUREAU OF	LAND MANAGEME	NT . When the los	. 11	M -11-79 7	AD BERIAL NU.
				<u> </u>	INDIAN, ALLOTTER	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					INDIAN, ALLUTTEN (OR TRIBE NAME
DRI		DEEPEN	9.0 St. A.	7. 0	NIT AGREEMENT NA	
D. TYPE OF WELL			and the second			
		Reentry	SINGLE SONE ZONE	8. FA	RM OR LEASE NAME, WELL	NO.
2. NAME OF OPERATOR			र हे दुरु	112	st Jal	Federal #1
MCH Petro	leum Seevie	Ces		9. A	PI WELL NO.	CUEROPI
3. ADDRESS AND TELEPHONE NO.		,			30-025-	-71172
108 W. Pine		vd, 14 7970.	5 915 6834	772 10.1	TELD AND POOL, OR	WILDCAT
At surince	port location clearly and		State requirements.*)		ture 10.	al Delsusae
1980	ENL, 660'FE		T-255, R-36E	- 11. 1	BC., T., R., M., OR BL	I.
At proposed prod. sone	Let Co	s. mm	SENE			
SAME		Π		5-20	0, T-25	5, R36E
14. DISTANCE IN MILES A			ICE*	12. 0	OUNTY OR PARISH	18. STATE
15. DISTANCE FROM PROPU	e W. JAI	<u>N.M.</u>		Z	eA	NM
LOCATION TO NEAREST					LS ASSIGNED	
(Also to nearest drlg.	unit line, if any) 6	60	600		40	
13. DISTANCE FROM PROPOSED LOCATION [®] To Nearest Well, Drilling, completed, or applied for, on this lease, ft.					BY OR CABLE TOOLS	
			8350 Pulling unit/Revense		jease unit	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			122.	APPROX. DATE WORL	WILL STARTS
	GL			As	AP (Prisr	to 6/1/43 exa
23.		PROPOSED CASING AI	ND CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Q	UANTITY OF CEMENT	
26	_20		89 (IN PLACE)	1630	5%.	
1712	13 18	72,68,64	6300 (EN MACE)	3606	54.	
1244	978	53.5, 47, 43.5	11,736 (IN PLACE)	775	57.	
s ¾	7	x	6735-12213	612	54	
		1.	shot off e 6735)		~~	
6 X4	542 (LNR.)	(unk)	- /		-	
6 / 4	_		12,032-15,40) 450	5⊁.	
(unk)	34 (LNR.	(unk)	14,967-17,084	. 250	5×.	
(unin)	312 (1112)			<i></i>	₩ 4° \$	

MCH Petroleum Services proposes to reenter existing well originally drilled by Skelly Oil Company in 1961 and plug and abondoned by Texaco in 1983. MCH will drill out cement plugs and cibp @ 7,579' to a total depth of approx. 8,350'(inside casing). This will leave in place cibp at 9,500' and deeper. We will then test existing perforations @ 7,807'-7,857' and stimulate as necessary. *Mud Program*: Fresh water will be used for the reentry inside casing. *BOP Program*: BOP will be installed at the beginning and tested daily. *SPECIAL STIPULATIONS*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill of deepen directionally, give priment data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 10 PAN SIGNED (This space for Federal of State office use) PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED BY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE