Form 3160-5 November 1983) Formerly 9-331)

## SUBMIT IN TRIP' **J STATES** UN DEPARTME... OF THE INTERIO

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 4,000 BUREAU OF LAND MANAGEMENT NM-03429A 83240F INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OF LAND GAS WELL WELL X West Jal Unit OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Getty Oil Company 3. ADDRESS OF OPERATOR 9. WELL NO. Box 730, Hobbs, NM 88240 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT ROSAL West Jal Delaware CIST. 6 N. 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Unit Ltr. H, 1980' FNL & 660' FEL Sec. 20, T-25S, R-36E 14. PERMIT NO. 15. ELEVATIONS (Show whether 12. COUNTY OR PARISH | 13. STATE 3138' D.F. Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF BEPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING XX ABANDONMENT\* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/26/84	Rigged up. Pulled rods and pump. Unseat tbg. anchor and install BOP.
3/28/84	Pulled 2 7/8" buttress & 2 3/8" tbg. anchor. Ran 7" CI plug, set @ 7579'. Ran 2 3/8"
	to 4290'. By Halliburton, circ. 191 bbls. gel brine, pulled tbg. Perfs 4-0.25" holes
	@ 6400'. Circ. out 7" between 9 5/8". Ran 2 7/8" to 7554'.
3/29/84	Rigged up csg puller unit Dulled the pro-
3/30/84	Rigged up csg. puller unit. Pulled tbg. Remove BOP & 7" tbg. spool.
	Weld 7" pull nipple. Cut 7" csg. @ 6735'. Pulled 11 jts 7", 26#, P-110 csg. 8 rd.
3/31/84	Layed down total 163 jts (est. 6525') 7", 8rd casing. Nipple down 9 5/8" head.
4/2/84	weld on 9 5/6 pulled hippie. Attempted to pull slips with 500,000#. Set off primer
	cord around head, no movement. Left soaking in penetrating oil.
4/3/84	Dug out 13 3/8" csg. unflange head. Move pipe 1" with 600.000#. Cut off. Pulled
	nipple, installed BOP. Ran tbg to 5216'.
4/4/84	Spot 20 sxs cement on top of CIBP 7579-7479'. Spot 100' plug (45 sxs) at 6758-6685'
	6350-6250', 3325-3200', 1380-1270'. Remove csg. head.
4/5/84	Rigged down. Installed 20 sxs. Plugged 0-50'. Installed dry hole marker. P&A.

SIGNED Some	the foregoing is true and correct  ld f. Steinner  R. Crockett ral or State office use)	TITLE Area Superin		DATE April 11, 1984
APPROVED BYCONDITIONS OF A	PROVAL, IF ANY:	TITLE		DATE 6887
l-File l-Engr Jim	1-Mr. J.AMidland 1-Laura Richardson-M 1-BB, 1-JA 1-SH, 1-CP 1-Southl	tidland E Instructions on Reverse Side	Liability under bor surface restoration	jum i si ti si vidh e <b>ore.</b> Li is ketelini di <b>batil</b> Li tikk digi indal