## N. M. OIL CORS. COMMISSION P. O. BOX 1980

O+6 - BLM - P.O. Box 1857, Roswell, 1-File, 1-Engr.JIM, 1-Foreman CK

Form 9-331 1 - Laura Richardson-Midland Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-03429A
GEOLOGICAL CRVM[[[[V[]]	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS BY WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	_ 8. FARM OR LEASE NAME West Jal Unit
1. oil gas well other DIST. 6 N. M.	9. WELL NO.
2. NAME OF OPERATOR Getty Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, NM 88240	West Jal Delaware  11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: Unit ltr. H, 1980' FNL & 660 FEL	Sec. 20, 25S-36E
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 3138' D.F.
PULL OR ALTER CASING	change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and
Revised procedure as per conversation with	
1. Install B.O.P.	
2. Set C.I.B.P. at +7860 w/35' cement on t	
3. Perforate 2 holes @ 6375' & squeeze wit	h sufficient cement to
bring cement to 6225'.  4. Set cement plug 1230-1330' top of salt.	(in & heling a wind)
5. Set 50' surface plug.	(and ordered casengs).
6. Install dry hole marker.	
7. Restore location.	
Subsurface Safety Valve: Manu, and Type	
18. I hereby certify that the foregoing is true and correct	
	tendent July 22, 1983
(This space for Federal or State	office use)
	DATE

RECEIVED

SEP 1 5 1983

HOSBS OFFICE