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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**REVISED**

New Well  
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 14, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

West Jal Unit

, Well No. 1

SE

NE

1/4

(Company or Operator)

(Lease)

"H"

Sec. 20

T. 25-S

R. 36-E

NMPM,

Wildcat

Pool

Unit Letter

Lea

County. Date Spudded

December 25, 1961

Date Drilling Completed

December 16, 1962

Please indicate location:

Elevation 30,921 DF

Total Depth 15,958'

FBTD 12,790'

Top Oil/Gas Pay 11,736

Name of Prod. Form. Strawn of Pennsylvanian

PRODUCING INTERVAL - 11,736-11,741', 11,781-11,787', 11,808-11,815',

Perforations 11,849-11,852', 11,860-11,894'

Open Hole

Depth

Casing Shoe 12,213

Depth

Tubing 11,715

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls water in hrs, min. Size

Choke

GAS WELL TEST -

Natural Prod. Test: See Below

MCF/Day; Hours flowed

7-1/4

Choke Size

Various

Method of Testing (pitot, back pressure, etc.):

Back Pressure

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing

Tubing

Date first new

Press.

Press.

5915

oil run to tanks

Oil Transporter

None

Gas Transporter

None

1980' FML & 660' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

	Set At	
20"	869	1630
13-3/8"	6,300	3206
9-5/8"	11,732	775
7"	12,213	612
Liner 5 1/2"	12032-15400	450
2-1/2"	11,715	---

Remarks: After 7-1/4 flow period flowing through 2-1/2" tubing and various sizes of positive chokes had a calculated AOF Potential of 310,000 MCF per day, T.P. 5915#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

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Skelly Oil Company

(Company or Operator)

(ORIGINAL SIGNED) H. E. Aab

By:

(Signature)

Dist. Supt.

Title

Send Communications regarding well to:

Name

Skelly Oil Company

Address

Box 38 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_