

- 5) Drill cement retainer at 12,790', cement to 13,180', cast iron bridge plug at 13,180', cement plug 13,386-13,400', cast iron bridge plug at 13,400', cement retainer at 13,520' and cement from 13,520-13,560'. Clean out to top of cement plug at 14,865'.
- 6) Run 5-1/2" RTTS tool and squeeze perfs. 13,462-13,472'; WOC 4 hours; squeeze perfs. 13,247-13,360'; WOC 4 hours. Run 7" RTTS tool and squeeze perfs. 11,849-11894'; WOC 24 hours.
- 7) Drill out to top of 5-1/2" OD liner and test perfs. Run 4-3/4" bit, drill out to 13,360' and test perfs. Drill out to 13,472' and test perfs.
- 8) Drill cement plug from 14,865-15,340' and cast iron bridge plug at 15,340'. Clean out open hole from 15,400' to top of fish at 15,918'.
- 9) Fish to recover drill collars and bit. Clean out to present TD of 15,958', then drill new hole to 16,900'.
- 10) If attempt to recover fish is unsuccessful, set cast iron bridge plug at 15,380' and cement plug to 15,340'. Set Whipstock, cut window in 5-1/2" OD casing and drill directional hole.
- 11) Drill to Fusselman porosity interval (estimated top at 16,500'). Run 2 DST's in interval 16,500-16,900' (TD).
- 12) Run the following logs from base of 5-1/2" liner to TD:

Sidewall Neutron Porosity - Gamma Ray
Density
Sonic-Gamma Ray
Dual Induction Electrical Log
Microlog
Microlaterolog

- 13) If completion is indicated, run 1800' of 3-1/2" OD 10.2# N-80 liner with Hydril CS threads and cement in place from 15,100' to TD. Clean out liner and test.
- 14) Run 2-7/8" OD 6.4# N-80 tubing, perforate Fusselman Zone and acidize with 3000 gallons 15% acid. Swab and test.

The drilling fluid will be brine water with sufficient salt gel to condition the hole for efficient drilling operations and logging and running casing. Blow out preventer will be installed and tested to 10,000 PSI.

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