Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land (Office	Las	Cruces	
Lease	No	WH-0	3429-A	
Heit	West	Jal	Unit	

GEOLOGICAL SURVEY 7 141 9 40

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO PULL OR		SUPPLI		IISTORY	
NOTICE OF INTENTION TO ABANDON Deepen Well	WELL	XX			
(INDICA	ATE ABOVE BY CHECK M	ARK NATURE OF I	REPORT, NOTICE, O	R OTHER DATA)	
		Hobb	s, New Mess	ioo - Au	guet 1,
West Jel Unit	1040	(NI)	440	(E)	•
'ell No. 1 is locat	ted 1980 ft. fr	om {5} line	and and	ft. from \{\vec{\vec{v}}\}	line of sec.
E/4 NE/4 Sec. 20	25-8	36-R	N.M.P.	М.	
(1/ Sec. and Sec. No.)	(Twp.)	(Range)	(Meri	lian)	iee
(Field)	(Cour	nty or Subdivision)		(State or 7	Carritory
	ing points, and a	all other importa	nt proposed work)		
pose to despen well w	ith rotary to	ols from	12,058' to	total dept	th of approx
ose to despen well w	ith rotary to Formation. C Casing	asing pro	12,058' to gram to be ng Point	approx. as	follows
ose to despen well w	Formation. C	ssing pro <u>Casi</u> 12,	gram to be mg_Point)50'	apprex. as	th of approx follows: toke Coment 100
cose to despen well w 500' in the Devenian Hole Sise	Formation. C	Casing pro Casi 12, 12,250	gram to be or Point 090' - 14,100'	apprex. as 3s (Liner)	follows: toke Coment 100 225
cose to despen well well well well well well well we	Formation. C Casing 7° 5° 3° will be used	Casing pro	gram to be as <u>Point</u>)50' - 14,100' (- 14,500' (ine all st	Liner) Liner)	follows: 100 225 AO
cose to deepen well well well of the Deventage Sise Sise Sise Sise Pump & Plug Process and will initially be	Formation. C Casing 7° 5° 3° will be used run as a lin	Cesing pro Cesis 12, 12,250' 14,100' in cements er with a	gram to be as Point 350' - 14,100' (- 14,500' (ing all st: Brown 011	Liner) Liner) rings of es	follows: 100 225 40 saing. The
/3" Pump & Plug Process ag will initially be iner. The top of the	Formation. C Casing 7° 5° 3° will be used rum as a lim e tie back to	casing pro Casin 12, 12,250' 14,100' in coments or with a col will be	gram to be as Point 350' - 14,100' - 14,500' ing all str Brewn Oil at acpres	Liner) Liner) Liner) rings of es Company Ti	follows: 100 225 40 saing. The
/8" Pump & Plug Process and will initially be iner. The top of the sede in the Devonian, liner. All liners we	Formation. C Casing 7" 5" 3" will be used run as a lim e tie back to a full strin ill be coment	casing pro Casing pro 12,250° 14,100° in coments or with a ol will be ig of 7° 00 od through	gram to be as Point 350' - 14,100' - 14,500' ing all str Brown Oil at appro- casing wi the drill	Liner) Liner) Liner) Liner Company Ti L, 11,575' Lil be run Dine by t	follows: 100 225 40 sing. The 10 Back Tool After compand tied back
/8" /8" /8" /8" Pump & Plug Process ng will initially be iner. The top of the ede in the Devonian, liner. All liners w	Formation. C Casing 7" 5" 3" will be used run as a lim e tie back to a full strin ill be coment	casing pro Casing pro 12,250° 14,100° in coments or with a ol will be ig of 7° 00 od through	gram to be as Point 350' - 14,100' - 14,500' ing all str Brown Oil at appro- casing wi the drill	Liner) Liner) Liner) Liner Company Ti L, 11,575' Lil be run Dine by t	follows: 100 225 40 sing. The 10 Back Tool After compand tied back
/8" /8" Pump & Plug Process to get initially be iner. The top of the edge. The top of all coary.	Formation. C Casing 7° 5° 3° will be used run as a lin e tie back to a full strin ill be cement liners will	Lesing pro- Cesting 12, 12,250° 14,100° in communities with a sol will be gof 7° Cesting through the prosession prosession in the prosession prosession in the prosession proses	gram to be as Point 350' - 14,100' - 14,500' ing all str Brewn Oil at approve casing wi the drill re tested a	Liner) Liner) Liner) rings of es Company Ti c. 11,575' Lil be run pipe by t and squeese	follows: 100 225 40 saing. The Back Tool After compand tied back he pump an processor of the pump and tied back he pump and tied b
/8" /8" Pump & Plug Process ag will initially be iner. The top of the iner. All liners we see. The top of all cappy. I understand that this plan of work Shallw Control of the cappy.	Formation. C Casing 7° 5° 3° will be used run as a lin e tie back to a full strin ill be coment liners will	Lesing pro- Cesting 12, 12,250° 14,100° in communities with a sol will be gof 7° Cesting through the prosession prosession in the prosession prosession in the prosession proses	gram to be as Point 350' - 14,100' - 14,500' ing all str Brewn Oil at approve casing wi the drill re tested a	Liner) Liner) Liner) rings of es Company Ti c. 11,575' Lil be run pipe by t and squeese	follows: 100 225 40 saing. The Back Tool After compand tied back he pump an processor of the pump and tied back he pump and tied b
/50 in the Devenian 160 in	Formation. C Casing 7° 5° 3° will be used run as a lin e tie back to a full strin ill be coment liners will	Lesing pro- Cesting 12, 12,250° 14,100° in communities with a sol will be gof 7° Cesting through the prosession prosession in the prosession prosession in the prosession proses	gram to be as Point 350' - 14,100' - 14,500' ing all str Brewn Oil at approve casing wi the drill re tested a	Liner) Liner) Liner) rings of es Company Ti c. 11,575' Lil be run pipe by t and squeese	follows: 100 225 40 saing. The Back Tool After compand tied back he pump an processor of the pump and tied back he pump and tied b
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Pose to deepen well we soo! in the Devention of Hole Size Size Size Size Size Size Size Siz	Formation. C Casing 70 50 30 will be used run as a lim e tie back to a full strin ill be cement liners will c must receive approval	Lesing pro- Cesting 12, 12,250° 14,100° in communities with a sol will be gof 7° Cesting through the prosession prosession in the prosession prosession in the prosession proses	gram to be as Point 350' - 14,100' - 14,500' ing all str Brewn Oil at approve casing wi the drill re tested a	Liner) Liner) Liner) rings of es Company Ti c. 11,575' Lil be run pipe by t and squeese	follows: 100 225 40 saing. The Back Tool After compand tied back he pump an processor of the pump and tied back he pump and tied b
l/ga Pump & Plug Process ing will initially be liner. The top of the made in the Devomian, liner. All liners w cess. The top of all cessary.	Formation. C Casing 7° 5° 3° will be used run as a lin e tie back to a full strin ill be cement liners will	Lesing pro- Cesting 12, 12,250° 14,100° in communities with a sol will be gof 7° Cesting through the prosession prosession in the prosession prosession in the prosession proses	gram to be as Point 350' - 14,100' - 14,500' ing all str Brewn Oil at approve casing wi the drill re tested a	Liner) Liner) Liner) rings of es Company Ti c. 11,575' Lil be run pipe by t and squeese	follows: 100 225 40 sing. The Back Tool After cor and tied be