

APPROVED

COPY TO O.C.

Form 9-331a  
(Feb. 1951)

NOV 29 1961

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Sec. 20	1		

E. W. STANDLEY  
DISTRICT ENGINEERUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office **Hobbs, N. M.**Lease No. **NM 07429-1**Unit **West Jal Unit**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Hobbs, New Mexico - November 27, 19 61****West Jal Unit**Well No. **1** is located **1980** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **20****SE 1/4 NE 1/4 Sec. 20**

(1/4 Sec. and Sec. No.)

**25-S**

(Twp.)

**36-E**

(Range)

**N.M.P.M.**

(Meridian)

**Wildcat**

(Field)

**Lee**

(County or Subdivision)

**New Mexico**

(State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill with rotary tools from surface to total depth of approx. 15,500' in the Devonian Formation. Casing program to be approx. as follows:

Size Hole	Size Casing	Casing Point	Sacks Cement
26"	20"	850'	820
17-1/2"	13-3/8"	6300'	3600
12-1/4"	9-5/8"	13000'	1000
8-1/2"	7"	15100'	5700
5-3/4"	5"	15100' - 15500' (Liner)	530

The pump & plug process will be used in cementing all strings of casing. The 7" OD casing will be cemented with a two stage tool. A 7" OD casing liner may be substituted for the 7" OD casing string. The 5" OD casing liner will not be used if we set a 7" OD casing liner. The well will be treated with approx. 5000 gals. acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Skelly Oil Company**Address **Box 38****Hobbs, New Mexico**By *J. E. Gorb*Title **Dist. Supt.**