

OWWO

COUNTY LEA FIELD Jal, W. STATE NM MN 21172

OPR SKELLY OIL CO. MAP

1 West Jal Unit

Sec 20, T-25-S, R-36-E CO-ORD

1980' FNL, 660' FEL of Sec.

Re-Cmp 2-22-69	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
20" at 869' w/1630 sx				
13 3/8" at 6300' w/3206 sx				
9 5/8" at 11,732' w/775 sx				
7" at 12,213' w/612 sx				
5 1/2" lnr 12,032-15,400' w/450 sx				
LOGS EL GR RA IND HC A				

ID 15,958'; PBD 11,755'

(Strawn) Perfs 11,510-11,741' NO NEW POTENTIAL

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CONT. DATE PROP DEPTH 11,741' TYPE WO

4-29-69 F.R.C. 5-1-69

PD 11,741' WO (Strawn)

(Orig. comp 7-27-62 from OH 11,732-12,058',

OTD 12,058'; OWDD & Re-Cmp 1-22-63 thru Perfs

11,736-894', OTD 15,958', OPB 12,790')

ID 15,958'; PBD 11,755'; COMPLETE

Sqzd (11,736-894') w/200 sx

DO to 11,755'

Perf 11,510-513', 11,517-20', 11,536-540',

11,550-556', 11,561-567', 11,575-579',

11,660-667', 11,675-679', 11,685-691',

11,703-708', 11,734-741' w/2 SPF

Acid (11,510-741') 800 gals

Flwd gas @ 192 MCF/CPD in 2 hrs thru 3/4" chk,

FP 750# (11,510-741')

LEA 3-1, W. NM Sec 20, T23S, R36E
SKELLEY OIL CO. 1 West 3-1 Unit Page #2

4-29-69

continued

ACIS (11,510-741') 20,000 gals

Flow gas G 538 MCFOPD + 32 B cond + 1 BFW

in 24 hrs thro 19/64" chh, IP 840# (11,510-741')

5-1-69

COMPLETION REPORTED

11-27-72 TD 17,086'; PED 17,020'; Tstg
Flwd 964 MCFGPD + 212 BLW in 120 hrs thru 1/2"
chk, TP 390-400# (16,449-614')
12-4-72 TD 17,086'; PED 17,020'; Tstg
Flwd 1500-1200 MCFGPD + 109 BW in 48 hrs thru
1/2" chk, TP 650-500# (16,449-614')
12-11-72 TD 17,086'; PED 17,020'; Tstg
Flwd 771-750 MCFGPD in 72 hrs thru 1/2" chk,
TP 400# (16,449-614')
12-18-72 TD 17,086'; PED 17,020'; Tstg
Acid (16,440-614') 20,000 gals (20% ret)
Flwd 5950 MCFGPD + 216 BW in 24 hrs thru 24/64"
chk, TP 1900# (16,449-614')
1-1-73 TD 17,086'; PED 17,020'; COMPLETE

1-1-73

Continued

(Fusselman) FOUR POINT GAUGES:

Flwd 7519 MCFGPD, 18/64" chk, 4 hrs, TP 3370#
Flwd 5808 MCFGPD, 16/64" chk, 4 hrs, TP 3238#
Flwd 4557 MCFGPD, 14/64" chk, 4 hrs, TP 3239#
Flwd 3657 MCFGPD, 12/64" chk, 4 hrs, TP 3290#

1-6-73

Fusselman Discovery
COMPLETION REPORTED

COUNTY **LEA** FIELD **Wildcat** STATE **NM** API **MN 21172**
 OPR **SKELLY OIL CO.** SERIAL **OWDD**
 NO. **1** LEASE **West Jal This** MAP
Sec 20, T-25-S, R-36-E CO-ORD
1980' FNL, 660' FEL of Sec ELEV. DF **L & S**

CLASS		GL	
Re-	Re-	FORMATION	DATUM
7-26-72	12-21-72		
SPD	CMP		
CSG & SX			
20" at 869' w/1630 sx			
13 3/8" at 6300' w/3606 sx			
9 5/8" at 11,732' w/775 sx			
7" at 12,213' w/612 sx			
5 1/2" lnr 12,032-15,400' w/450 sx			
3 1/2" lnr 14,967-17,086' w/250 sx			
LOGS	EL	GR	RA
			IND
			HC
			A
			TD
			17,086'
			PBD
			17,020'

IP (Fusselman) Perfs 16,449-614' CAOF 16,500 MCF/DPD. GOR dry;
 Grav (gas) .595; SIWHP 4827#

CONTR **Parker** OPRS ELEV **3101** DEPD **16,900'** TYPE **RT**

*Inside West Jal
 Delaware Pool*

Loc standard

FR 7-26
 (Fussel
 (Orig.
 12,058'
 (Strawn
 11,790'
 11,510-
 7-31-72 TD 15,958'; CO @
 8-7-72 TD 15,958'; CO @
 Sqzd 11,510-741' w/100 sx
 Sqzd 11,796-894' w/150 sx
 8-14-72 TD 15,958'; CO @ 13,178'
 8-21-72 TD 15,958'; Prep Mill BP @ 15,340'
 8-28-72 TD 15,958'; Washing over fish @ 15,858'
 9-5-72 TD 15,958'; Fahg @ 15,858'

thru
 OPE
) Perfs
 41')

9-11-72 Drlg. 16,139'
9-18-72 Drlg. 16,316'
9-25-72 TD 16,498'; On DST 15,400-16,498'
10-2-72 Drlg. 16,914'
DST (Silurian) 15,400-16,498', open 9 hrs, GTS
in 1 hr 6 mins @ 360 MCF/GPD & Flwd average 525
MCF/GPD, unable to reverse out, rec 8400' GCM,
FP 292-3121#, 2 hr FSIP 7061#, IHP 8003#,
Lost Circ @ 16,907'
10-9-72 TD 17,086'; PBD 17,020'; Rng tbg
Ran 3 1/2" lnr
10-16-72 TD 17,086'; PBD 17,020'; Prep run Temp Sur
Perf @ 16,449', 16,475', 16,481', 16,484',
16,508', 16,520', 16,537', 16,550', 16,565',
16,576', 16,591', 16,596', 16,602', 16,614' w/1 SPI

10-16-72 Continued
Flwd 45 BLW + 393 B form wtr + gas @ 266 MCF/GPD
in 24 hrs 30 mins thru 1" chk, CP 2300#, TP 200#,
(16,449-614')
10-23-72 TD 17,086'; PBD 17,020'; Fshg
Attempted to Sqze 16,449-614' w/350 sx & failed
Drill Pipe Parted
10-30-72 TD 17,086'; PBD 17,020'; Fshg
11-6-72 TD 17,086'; PBD 17,020'; Tstg
Acid (16,449-614') 500 gals
Swbd 1 BLW + gas @ 50 MCF/GPD in 7 hrs (16,449-614')
Acid (16,440-614') 5000 gals
Flwd 1057 MCF/GPD + 54 BLW in 24 hrs thru 1" chk,
TP 150# (16,449-614')
11-13-72 TD 17,086'; PBD 17,020'; SI
Flwd 963 MCF/GPD + 30 BLW in 16 hrs thru 23/64" chk
TP 320# (16,449-614')