	DISTRIBUTION DISTRIBUTION INTA FE ILE I.S.G.S. -AND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Cyerclor Amerada Petrole	AUTHORIZATION TO TH	CONSERVATION COMMISSION T FOR ALLOWABLE TO US 0.4 AND RANSPORT OF TO TATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 CAS
	P. O. Box 668 - Hobbs, New Mexico			
	Reason(s) for filing (Check proper bo New Well Recompletion Change in Contership	x) Change in Transporter of: Oil X Dry C Casinghead Gas Cond NAME	Change L4-22-66	worter of oil effective
11.	AMERADA PETROLEUIA C.A. SMERADA HESS CORPORATION AMERADA MECS CO.P. TO AMERADA DIVISION, AMERADA HESS CORPORATION DESCRIPTION OF WELL AND LEASE EFFECTIVE July 1, 1969			
	Lease Name W. F. Stuart	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
	Location		Justis Blinebry	State, Federal or Fee Fee
		winship 258 Range	ine and <u>1650</u> Feet From 37E , NUFM, L	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				County
	Name of Authorized Transporter of Of Texas-New Mexico Pipe Name of Authorized Transporter of Co El Paso Natural Gas (If well produces oil or liquids,	Line Co.	Address (Give oddress to which appro Box 1510, Midland, Te: Address (Give address to which appro Jal, New Mexico is gas actually connected? Wh	X 3 S ned copy of this form is to be sent)
	give location of tanks.	F 14 258 37E	No	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Descingents Oil Well Gas Well New Well Workover Despine Piug Back Same Besty. Diff. Besty.			
	Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equal to ar exceed top all able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Ebis.	Gas-MCF
ļ			1	
ſ	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/WMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	CERTIFICATE OF COMPLIANC			
1	I hereby certify that the rules and r	egulations of the Oil Conservation ith and that the information given	OIL CONSERVATION COMMISSION APPROVED BY TITLE This form is to be filed in compliance with RULE 1104. If this is a second for ellowable for a second dilited decaded	
	R.C. Aspel			
	District Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	(Title) April 14, 1966		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Dai	e)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	