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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Dec 3 12 53 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Amerada Petroleum Corporation | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M. | 8. Farm or Lease Name W. F. Stuart |
| | 9. Well No. 1 |
| | 10. Field and Pool, or Wildcat Justis Blinbry |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3126' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Ran 3-1/2" OD tubing and packer. Sand oil fraced 5-1/2" casing perfs. from 5171' to 5660' in 3 stages with a total of 37,800 gals. refined oil and 36,100# 20-40 sand. Tested. Pulled 3-1/2" OD tubing and packer. Ran 2-3/8" OD tubing and packer and resumed production.

Test Prior to Workover 11-22-65:

24 Hrs. Flowed 49.64 BO & 12.41 BAW on 1/2" choke. TP 0 to 100#. Flowing by heads.

Test After Workover 11-29-65:

8 Hrs. Flowed 132.48 BO & 3.88 BSW on 20/64" choke. TP 410#, Gas Vol. 187,555 CFPD.
GOR 471 24 Hr. rate 397.44 BO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Asst. Dist. Supt.

DATE 11-30-65

APPROVED BY [Signature]

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: