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HOBBS OFFICE O. O. C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 9 - 1965

6a. Indicate Type of Lease	State ☐	Fee ☒
6. State Oil & Gas Lease No.		

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name			
2. Name of Operator Amerada Petroleum Corporation				W. F. Stuart			
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico				9. Well No. 1			
4. Location of Well				10. Field and Pool, or Wildcat Justis Blinebry			
UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM <u>THE North</u> LINE OF SEC. <u>14</u> TWP. <u>25-S</u> PGE. <u>37-E</u> NMPM				12. County Lea			
15. Date Spudded 10-25-65		16. Date T.D. Reached 11-13-65		17. Date Compl. (Ready to Prod.) 11-18-65		18. Elevations (DF, RKB, RT, GR, etc.) 3126' DF	
19. Elev. Casinghead		20. Total Depth 5685'		21. Plug Back T.D. 5660'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry - Perfs. 5171' to 5660'		25. Was Directional Survey Made		26. Type Electric and Other Logs Run Gamma Ray Sonic	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8-5/8"		24#		997'		11"	
5-1/2"		15.5# & 17#		5685'		7-7/8"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
500 Sx.		None		550 Sx.		None	
5110'		4645'		5110'		4645'	
31. Perforation Record (Interval, size and number) One 3/8" jet shot at - 5171', 5192', 5200', 5209', 5218', 5228', 5238', 5252', 5264', 5270', 5292', 5318', 5330', 5338', 5383', 5389', 5414', 5430', 5448', 5458', 5476', 5490', 5535', 5541', 5567', 5602', 5622', 5648', 5660'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5171' to 5660'		Amount and Kind Material Used 3500 gals. 15% NE acid		33. PRODUCTION Date First Production 11-18-65 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 11-20-65 Hours Tested 24 Choke Size 1/2" Prod'n. For Test Period 68.85 Oil - Bbl. 68.85 Gas - MCF 35.22 Water - Bbl. 9.75 Gas - Oil Ratio 512 Flow Tubing Press. 0-150# Casing Pressure Calculated 24-Hour Rate 68.85 Oil - Bbl. 68.85 Gas - MCF 35.22 Water - Bbl. 9.75 Oil Gravity - API (Corr.) 36.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented -		35. List of Attachments Gamma Ray Sonic Log		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Test Witnessed By B. A. Moore	
SIGNED <u>[Signature]</u>		TITLE <u>Asst. Dist. Superintendent</u>		DATE <u>11-26-65</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 912'
T. Salt _____ 1020'
B. Salt _____ 2268'
T. Yates _____ 2403'
T. 7 Rivers _____ 2650'
T. Queen _____ 3098'
T. Grayburg _____ 3380'
T. San Andres _____ 3648'
T. Glorieta _____
T. Paddock _____
T. Blinbry _____ 5176'
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	912'	912'	Red Bed & Sand				
912'	2403'	1491'	Anhydrite & Salt				
2403'	3098'	695'	Sand, Dolo. & Anhy.				
3098'	3648'	550'	Sand & Dolo.				
3648'	4746'	1098'	Dolomite				
4746'	5176'	430'	Sand & Dolo.				
5176'	5685'	509'	Dolomite				