

N.M. OIL CONS. COMMISSION

BOX 1080

MORRIS NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Form 3160-5

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL & 990 FEL(UNIT LETTER A)

11-25S-37E

5. Lease Designation and Serial No.

NM-14217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT"D" #11

9. API Well No.

30-025-21188

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **ADD PERFS & TREAT**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. POH W/PROD CA.
2. ADD B-T-D PERFS.
3. FRAC TREAT.
4. CO FRAC SD.
5. RIH W/PROD CA.

RECEIVED
MAY 5 11 32 AM '95
OIL
LAND

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title **AGENT**

Date **05-04-95**

(This space for use by State or Federal agency)

Approved by

Conditions of approval, if any:

(MORG. SEC.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

6/8/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

WORKOVER PROCEDURE

DATE: 2/02/95

WELL & JOB: SJU D-11, CO to PBD, add perfs & treat

DRILLED: 1965

LAST WORKOVER: 2/80 Comingled B-T-D

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: 6256'

PBD: 6211'

DATUM: RKB to GL = 11'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	36#	H-40	975'	675	surface
INTERMEDIATE:						
PROD:	7"	20 - 23#	J-55/N80	6250'	819	2100' (TS)

PERFORATIONS: Open Perfs: 5085-5248' (38 holes) & 5772-6145' (43 holes)

TUBING: SIZE: Unknown WEIGHT: ??? GRADE: ??? THREAD: ??? JOINTS: BTM'D Unknown
MISC:

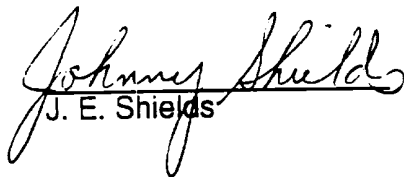
PACKER AND MISC:

HISTORY AND BACKGROUND: During workover of 1980 the wellbore was cleaned out to PBD of 6124' and the well was completed as a comingled rod pumping completion. No information in CF as to current CA. (Note: check prod. files to verify CA)

SCOPE OF WORK: Pull CA, add new perfs and stimulate both old and new perfs.

PROCEDURE

1. MIRU, pull CA. Tag bottom and tally out of hole to determine if fill is present and CO as necessary. Visually inspect and determine if work string is needed.
2. RU WL and add attached perfs. Correlate to Schlumberger Sonic/GR Log dated 2/22/65.
3. TIH w/Baker "SAPP" tool and treat new perfs. w/100gals of 15% acid following attached generic procedure.
4. Pull pkr. above all perfs., retrieve ICV valve and pump additional 1000gals. of 15% acid and flush to bottom perf.
5. TOH w/pkr. and re-run CA as per production department design and TOPS.


J. E. Shields

WELLBORE SCHEMATIC

