This form is not to be used for reporting paster lasings tests in tertiment New Herica

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Leas	e		·	Well
		ichfield Compan	У	Jal			No. 3
Location of Well	Unit A	Sec 11	Twp 25-S	Rge	37-E	County	Lea
	Name of Rese	rvoir or Pool	Type of Prod (Oil or Gas)	Method of Pr Flow, Art Li	od Prod.		Choke Size
Upper Compl	Justis - B	linebry	Oil	Flow	Tbg.		Open
Lower Compl	Justis - T	ubb - Drinkard	Oil	Flow	Tbg.		Open
			FLOW TEST	NO. 1			
Both zone	es shut-in at	(hour, date): 1	0:30 a.m. 3	-13-78			
Well opened at (hour, date): 10:30 a.m. 3-14-78 Upper Completion							Lower n Completion
Indicate	by (X) the	zone producing	• • • • • • • • • • • •	•••••		_	X
Pressure at beginning of test							896
Stabilized? (Yes or No)							Yes
Maximum pressure during test							66
Minimum pressure during test							66
Pressure	at conclusion	n of test	•••••	••••••	····· <u> </u>	664	66
Pressure	change during	g test (Maximum m	inus Minimum)	• • • • • • • • • • • • •	•••••	+4	-830
Was press	ure change ar	n increase or a d	ecrease?	mata?	in	crease	decrease
Oll Produ	ction	date): 2:30 p	Gas Proc	Production	Time On ction		
Remarks	- · · · · · · · · · · · · · · · ·		.o , buring	120	MCF;	GOR	3200
Wall	-1 -1 /1		FLOW TEST I		U	pper	Lower
		date): 10:30 a.				pletion	Completion
		e zone producing					
		of test					886
)					<u>Yes</u>
		g test					837
		g test					836
		of test					837
		test (Maximum mi					
		increase or a de		Total t	ime on		
Dil Produc	ction	date) 2:30 p.m. bls; Grav. 37.6	Gas Produ	Product		4 hou	1rs 42000
	Annual T				,	·	
hereby certify that the information herein contained is true and complete to the best of my mowledge.							
		MAR 21 1978		Operator At	lantic Ric	hfield	Company
ipproved New Mexic		19 vation Commission		By Me	She D.		
- (/	•	1.1/	•		C. Hudry		
4.0/	my X	Mo		itlese	nior Opera	tions H	Engineer

