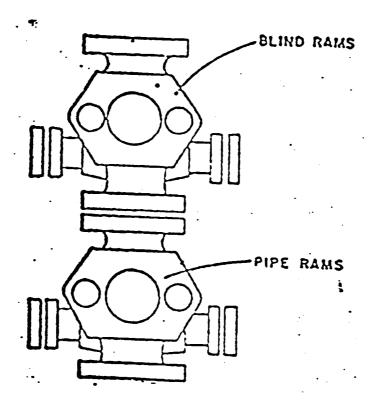
Form 9-331 (May 1963)

UNI O STATES SUBMIT IN TRIPLI DEPARTMEN. JF THE INTERIOR (Other instructions verse side)

Form approved.
Budget Buresu No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL SURVEY		LC 032511 (16 032511 (d) Nm - 1/217	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
(Do not use this form for Use "A	proposals to drill or to deepen or plug be PPLICATION FOR PERMIT—" for such pr	ack to a different reservoir. oposals.)			
I. Dual GAS WELL OTHER			7. INIT AGREEMENT NAM	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	8. FARM OR LEASE NAME	
Atlantic Richfield Company			Jal	Jal	
3. ADDRESS OF OPERATOR			9. WELL NO.	9. WELL NO.	
P. O. Box 1710, Hobbs, New Mexico 88240			3		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 * FNL & 990 * FEL (Unit letter A)			10. FIELD AND POOL, OR WILDCAT JUSTIS TUBB Drinkard Justis Blinebry 11. SEC., T., R., M., OB ELE. AND		
			SURVEY OR AREA 11-25S-37E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	3130' GR		Lea	N.M.	
16. Ch.		· (NI a) D ·			
Cne	ck Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data		
NOTICE O	F INTENTION TO:	SUBS	EQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
REPAIR WELL	CHANGE PLANS	(Other)			
(Other)	TED OPERATIONS (Clearly state all pertinent	Completion or Recor	lts of multiple completion of multiple completion Report and Log for	m.)	
1. Rig up, kill well both zones. 2. Mill over & rec. 3. Perforate Tubb D 82, 91, 99, 5904 4. Perforate Justis 80, 88, 98, 5209 5. GIH w/treating p LSTNE acid cont. 6. Release pkr, low 7. Frac Tubb Drkd p 8. Swab, clean out 9. GIH w/RBP & trtg 1500 gals 15% HC 10. Retr RBP, reset. 11. Frac Bly perfs 5 benzoic acid fla 12. Rec RBP, POH w/p	kr, set @ 5650' & treat T g additives & ball sealer er past perfs 5772-6145' erfs 5772-6145' w/60,000 sd & release pkr. POH. pkr, set RBP @ 5230', se L-LSTNE acid cont'g addit @ 5500', set pkr @ 4835'. 085-5248' w/50,000 gal ge kes & rock salt mixture tkr, RBP & tbg. 6211'. Rerun dual complzones. going is true and correct	om both zones, instantial control of the control of	36, 42, 47, 52, 5 16, 27, 33, 70, 35, 41, 50, 56, 2-6145' w/2500 ga 3'. gel (2% KCL wtr) idize Bly perfs 5 5. rvey. ,000# sd using 50 clean out sd. & return to produce	7, 62, 70, 76, 84, 6116', 61, 66, 77, 1s 15% HCL- & 80,000# sd. 085-5219' w/	
SIGNED	TITLE Dis	st. Drlg. Supv.	DATE _3/31/	76	
(This space for Federal or S	tate office use)				
APPROVED BYCONDITIONS OF APPROVA	TITLE	· · ·	DATE /		



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Nam	e
Well No	3
Location_	990' FNL & 990' FEL
	Sec 11, T25S, R37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.