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DISTRIBUTION	NF	W MEXICO OIL C	CONSERVATION COMMISS	SION	Form C-104	
SANTA FE			FOR ALLOWABLE		Supersedes Old	C-104 and (
FILE			AND	10	Effective 1-1-65	
u.s.g.s.	AUTHORIZ	ZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS	? ? .	
LAND OFFICE					0:	
TRANSPORTER OLL						11 liz
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OPERATOR PROPATION OFFICE						
Operator				<u> </u>		
The Atlantic Refining	z Company				ľ	
Address	, conquany				 	
P. O. Box 1978, Roswi	all, New Mexico	o 88201				
Reason(s) for filing (Check proper to			Other (Please es	xplain)		
New Well	Change in Tra	nsporter cf:	This is the	upper zone e	of a Blinet	XY-
Recompletion	Oil	Dry Go				•
Change in Ownership	Casinghead Go	as Conde	nsate			
If change of ownership give name	•		•			
and address of previous owner		• • • • • • • • • • • • • • • • • • • •				
DESCRIPTION OF WELL AN	D LEASE	1 m m m 1 h m m				
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Name of Authorized Transporter of		nsate 🗌	Address (Give address to			be sent)
Texas-New Mexico Pip			P.O. Box 1510, 1			,
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is		be sent)
El Paso Natural Gas	Company		P. O. Box 1492,	•	18	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected			
give location of tanks.	B 11 1	258 37E	163	3-3-65		
If this production is commingled	with that from any of	her lease or pool,	give commingling order n			
				umber: <u>HC-1601</u>		
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O. D. Bretches

District Drilling Supervisor

March 18, 1965

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply

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