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13-3/44       5-5/1 <sup>m</sup> 973.64       675         8-3/4       7*       6249.73       819         2-3/3       5730       819         2-3/3       5730       819         01. WELL       able for this depth or be for full 24 hours)       9         Date First New Oil Run To Tanks       Date of Test       Fridewicing Method (Flow, pump, gas lift, etc.)         Part First New Oil Run To Tanks       Date of Test       Fridewicing Method (Flow, pump, gas lift, etc.)         Process       2-28-65       2-28-55       Fridewicing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil -Bbls.       Coaling Pressure       Choke Size         Actual Prod. During Test       Oil -Bbls.       Water Bbls.       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         71. CERTIFICATE OF COMPLIANCE       Bbls. Condensate/MMCF       Gravity of Condensate         I hereby certify that the rules and regulations of the Oil Conservation form is to be filed in compliance with RULE 1104.       Prove Boote Size         Cost Size Construct       (i D , Ezrotching)       This form is to be filed in compliance with RULE 1104.         May 2th Ca, 2555       (iiiii d)       Fill out Sections I, II, III, and VI only for charges of Condense of Condense		TUBING, CASING, AND	CEMENTING RECORD	······································	
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oll well         oble for full 24 hours)         Date of Test         Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil-Bbis.       Casing Pressure         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Cohdensate         Testing Method (piror, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         I. cerrificate of COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         AMATCLEN       Up D. Eresteiner       This form is to be filed in compliance with RULE 1104.         May:th 8, 2:955       (Title)       Signature)         May:th 8, 2:955       (Title)       Fill out Sections I, II, III, and VI only for changes of completed wells.		<b>2-3</b> /3	5930		
oll well         oble for this depth or be for full 24 hours)         Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Odd colspan="2">Cosing Pressure         Cosing Pressure         Choke Size         Odd colspan="2">Odd colspan="2">Cosing Pressure         Choke Size         Odd colspan="2">Odd colspan="2">Cosing Pressure         Choke Size         Odd colspan="2">Cosing Pressure         Choke Size         Odd colspan="2">Cosing Pressure         Choke Size         Oll CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation complete with and that the information given above is true and complete to the best of my knowledge and belief.         Choke Size         Oll CONSERVATION COMMISS	TEST DATA AND PEOLIEST E	DR ALLOWABLE (Test must be a	fter recovery of total volume of loan	l oil and must be equal to or en	ceed top alle
2-28.65       2-28.55       Figure         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF/G47         Actual Prod. During Test       Oil-Bbis.       S5       337         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         To CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       If this form is to be filed in compliance with RULE 1104.       TITLE         Castrice:       Districe 1       This form is to be filed in compliance with RULE 1104.         Mayeth B, 2955       (Title)       Title       This form nust be filled out completely for thanges of the Structure of the state on the well in accordance with RULE 111.         Mayeth B, 2955       (Title)       Fill out Sections I, II, III, and VI only for changes of the Structure o	OIL WELL		pth or be for full 24 hours)		
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Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCP/C4         GAS WELL       55       337         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       Image: Test Well Internation given above is true and complete to the best of my knowledge and belief.       Image: Test Well Internation given above is true and complete to the best of my knowledge and belief.         Image: Test internation for the test is taken on the well in accordance with RULE 1114.       If this is a request for allowable for a newly drilled or de well, this form must be accompleted wells.         Image: Test internation of the de test taken on the well in accordance with RULE 111.       All sections of this form must be filled out completely for able on new and recompleted wells.         March 8., 2,955       (Title)       Fill out Sections I, II, III, and VI only for charges of completed wells.	7 Hours	-	_	- 141	
64       55       5       337         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Cohdensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Mayeria Actual Completer to the best of my knowledge and belief.       Interest Completer to the best of my knowledge and belief.       Interest Completer to the best of my knowledge and belief.         Mayeria Actual Completer to the best of my knowledge and belief.       Title       This form is to be filed in compliance with RULE 1104.         Mayeria Bo, 2955       (Title)       All sections of this form must be filed out completely for able on new and recompleted wells.       Fill out Sections I, II, III, and VI only for charges of Go				Gas-MCF	
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Obstitute       0. D. Erections         (Signature)       (Signature)         District Drilling       Supervisor         (Title)       (Title)         March 8., 1985       (Title)			TITLE	an 1	
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(Date) Well name of number, of transporten of other such of angle of each pool in r	(D	же <i>ј</i>	Separate Forms C-104	must be filed for each po	ol in multig