

#### THE ATLANTIC REFINING COMPANY INCORPORATED - 1870 **PETROLEUM PRODUCTS**

DOMESTIC PRODUCING DEPARTMENT NEW MEXICO DISTRICT

BOONE MACAULAY, DISTRICT MANAGER

ONE MACAULAY, DISTRICT MANAGER R. F. CHAMPION, DISTRICT LANDMAN W. T. EASTES, DISTRICT GEOPHYSICIST E. R. DOUGLAS, DISTRICT GEOLOGIST A. D. KLOXIN, DISTRICT DRLG. & PROD. SUP'T. W. P. TOMLINSON, DISTRICT ENGINEER B. R. WARE, ADMINISTRATIVE SUPERVISOR

MAILING ADDRESS P. O. BOX 1978 ROSWELL, NEW MEXICO

January 27, 1965

Hr. A. L. Pepter, Jr. New Mexico Oil Conservation Consission Post Office Bex 2088 Senta Pe, New Hexico

> He: Application To Dual Complete Atlantic's Jal Ho. 3 Im Unit A, Section 11, 7-25-6, R-37-E. Les County, Hey Hextee

Dear Mr. Forter:

Atlantic respectfully requests administrative approval to dual complete its Jal Ho. 3 which is now being drilled in the North Justis Tubb Orinkard and Justia Blinsbery pools, Les County, New Maxico.

Dual completion will be affected from the Blinsbry and Tubb Drinkard formations and will be in accordance with New Mexico Oil Conservation Commission regulations.

A copy of this application is being submitted to all offset operators by registered mail.

> Yours very truly, GRIGINAD ED BL

N. P. Tomlinson

WPT: Ly Attach este et Mr. Jee Rammy, NMOCC, Bax 1980, Hobbs, New Hexice (2) USGS, Box 1838, Hobbs, New MaxLee (2) Cities Service Oil Company, Box 69, Hobbs, New Maxice (1) Continental Oil Company, Bex 400, Hobbs, New Hexise (1) Hamble Oll & Refining Company, Box 2100, Hobbs, New Maxice (1) Texnee, Inc., Box 728, Hebbs, Hew Haxi co (1) Texas Facific Oil Company, Box 1069, Hobbs, New Hexice (1) Union Texas Petroleum, Bax 1859, Midland, Texas (1)



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# NEW MUXICO OIL CONSERVATION COMMIS., IN

5-1-61

### SANTA FE, NEW MEXICO

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# APPLICATION FOR MULTIPLE COMPLETION

Atlatics Description       Description       Lease       Vell Material         evention       P.O. None 10754, Lease 11, Line Market       Lease       dal       Range         certain       Unit       Section       Township       Range         certain       Unit       Atlation       Complete the subject with response with no senior of a well in sense zone with no senior of a well in sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone with no senior of a well in the sense zone zone with no senior of a well in the sense zone zone zone zone zone zone zone zon	nte 65	
P.O. Data 1672 Bernard Lister Hando       dal       Range         existion       1       Description       Township       dal       Range         Weil       11       24.4       1       Range       24.4       Range         Has the New Mexico Oll Conservation Commission heretofore authorized the multiple completion of a well it can can cance within can mile of the while the of the while the of the while of the whil		-112-65
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Hes the New Mexico Oil Conservation Commission heretofore suthorized the multiple completion of a well is cane some within one mile of the subject well? YESNO	Ange	
<pre>same zones within one mile of the subject well? YESNO</pre>	5	3.2
If answer is yes, identify one such instance: Order No. If 1982 : Operator, Lease, and Well No.:  The ATLANTIO BAPTINIA: COMPANY, Jal He, 2  The following facts are submitted: Upper 2000  Answer of Pool and Formation Formation The following facts are submitted: Upper 2000  Answer of Pool and Formation For	vell in these sam	e pools or in the
Ite ATLANTIO REFIRING CUPPAR, Jal He, 2         The following facts are submitted:       Upper Zone       Intermediate Zone         Intermediate Source       Intermediate Zone       Intermediate Zone         Intermediate Source       Amatéa Blimebry       Hem         b. Top and Bottom of Pay Section (Perforations)       SECU-SIGO! (Approximate Call       Hem         c. Type of production (Oil or Gas)       Gal       Hem         d. Method of Production (Flowing or Artificial Lift)       Plandage         mass are attached. (Please mark YES or NO)         Ima a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters or and /or turbulizers and location thereof, quantities used and top of cement, perforated intervals, tu and esting depth, location and type of packers and side door chokes, and such other information a and operators of all leases offsetting applicant's lease, all offset wells on offset leases, and operators of all leases offsetting a papicant's lease, all offset operator, or in lieu thereof, evide have been fumighed copies of the application.*         d. Electrical log is not available at the time application is filed, it shall be submitted as provi         List all offset operators to the lease on which this well is located together with their correct nulling address Ethicae Description CAL Company, Batt CAL, Hobbe, New Maxice         * Containentsi CAL Company, Batt CAL, Hobbe, New Maxice         * Containentsi CAL Company, Batt CAL, Hobbe, New Maxice         * Containentsic CAL Company, Batt CAL, Ho		
The following facts are submitted:       Upper       Internative Zone         s. Name of Pool and Formation       Static Blimbley       Mass       1         b. Top and Bottom of Pay Section (Oil or Gas)       Static Blimbley       Mass       1         c. Type of production (Oil or Gas)       Static Blimbley       Mass       1         c. Type of production (Oil or Gas)       Static Blimbley       Mass       1         d. Method of Production (Oil or Gas)       Static Blimbley       Mass       1         d. Method of Production (Oil or Gas)       Static Blimbley       Mass       1         d. Method of Production (Cile or Gas)       Static Blimbley       Mass       1         f. Plant showing the location of all wells on applicant's lease, all offset wells on offset leases, and operators of all leases offsetting applicant's lease;       1	1 No.:	
The following facts are submitted:       Upper Zone       Intermediate Zone         a. Name of Pool and Formation       Samtia Blimbury       Man         b. Top and Botton of Pay Section (Oil or Gas)       Samo Section (Perforation (Oil or Gas)       Samo Section (Perforation (Oil or Gas)       Samo Section (Perforation (Oil or Gas)         c. Type of production (Oil or Gas)       Gal       Gal       (Perforations)       Gal         d. Method of Production (Oil or Gas)       Gal       Gal       (Perforations)       Gal         d. Method of Production (Oil or Gas)       Gal       Gal       (Perforations)       Gal         d. Method of Production (Oil or Gas)       Gal       Gal       (Perforations)       Gal         d. Method of Production (Oil or Gas)       Gal       Gal       (Perforations)       Gal         d. Method of Production (Oil or Gas)       Gal       Gal       (Perforations)       (Perforations)         file (Illowing are attached. (Please mark YES or NO)       Ima sorting the submitted is proving the sorting and thereof, quantities used and top of cement, perforated intervals, to and setting depth, location and type of packers and side door chokes, and such other sorting application."       Ima sorting the sorting application from each offset operator, or in lieu thereof, evide have been fumithed copies of the application."       Ima sorting zones and in thereof, quantities used in thereon. (If such log is not available at the time applica	·.	
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Pay Section (Perforations)  STO-5300 <sup>4</sup> (Apprendicate A Method of Production (Oil or Gas) (Flowing or Artificial Lift)  The following are attached. (Please mark YES or NO)  A. a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters a and /or surbolizers and location thereof, quantities used and top of cement, perforated intervals, tu and setting depth, location and type of packers and side door chokes, and such other information a and /or surbolizers and location thereof, quantities used and top of cement, perforated intervals, tu and setting depth, location and type of packers and side door chokes, and such other information a and /or surbolizers and location thereof, quantities used, all offset wells on offset leases, and operators of all leases offsetting applicant's lease. A. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evide have been furnished copies of the application. <sup>4</sup> 4. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and int therecon. (If such log is not available at the time application is filed, it shall be submitted as provi List all offset operators to the lease on which this well is located together with their correct mailing address States Description CAL Company, Dam 460, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Nebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Maxiee  Theme Peakfile CAL Company, Dam 2009, Hebbe, New Ma	Jarth &	Adda Subb/
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<ul> <li>Image: Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters of and /or turbolizers and location thereof, quantities used and top of cement, perforated intervale, the and setting depth, location and type of packers and side door chokes, and such other information and setting depth, location and type of packers and side door chokes, and such other information and setting the location of all velis on applicant's lease.</li> <li>Image: Depth of the showing the location of all velis on applicant's lease.</li> <li>Image: C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evide have been furnished copies of the application."</li> <li>Image: C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evide have been furnished copies of the application."</li> <li>Image: C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evide have been furnished copies of the application."</li> <li>Image: C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evide have been furnished copies of the application."</li> <li>Image: C. Waivers consenting to such multiple completion from each offset operators of producing zones and intervention. If such log is not available at the time application is filed, it shall be submitted as providuated.</li> <li>Image: C. Waivers to the lease on which this well is located together with their correct mailing address.</li> <li>Image: C. Marchael Coll Company, Base Addo, Hobbe, How Maxies</li> <li>Image: C. Max., Dan. 728, Hobbe, Max Maxies</li> <li>Image: C. Max., Dan. 728, Max., Dan. 729, Hobbe, Maxies</li> <li>Image: C. Max., Dan. 728, Max., Dan. 729, Hobbe, Max., Dan</li></ul>		
Imphie Oill & Befining Gunpany, Ber 2100, Nobbe, New Maxies         Semath, Inc., Bur 721, Robbe, New Maxies         Tenne Peelfie Oil Ganpany, Ber 1007, Hobbe, New Maxies         Mules Trans Frightum, Ber 1007, Molland, Terms         Vere all operators listed in Item 5 above notified and furnished a copy of this application? YES_NO	dress,	
Semes, Inc., Sur. 721, Schie, Key Maxies Tenne Peelfle Gll Conyeny, Jew 1067, Hobbe, Nor Maxies Mere all operators listed in Item 5 above notified and furnished a copy of this application? YES NO of such notification Jewie CERTIFICATE: I, the undersigned, state that I am the District Segineer of the ter my supervision and direction and that the facts stated therein are true, correct and complete to the best of the Original Signed W. P. Tomlinson Should waivers from all offset operators not accompany an application for administrative approval, the New York and the state of the state o		
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CERTIFICATE: I, the undersigned, state that I am the <b>District Engineer</b> of the company), and that I am authorized by said company to make this report; and the report is and direction and that the facts stated therein are true, correct and complete to the best of the Original Signed W. P. Tomlinson Should waivers from all offset operators not accompany an application for administrative approval, the Ne		
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Should waivers from all offset operators not accompany an application for administrative approval, the Ne		
Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission	aturn Ion Noni Haalaa r	
	me vew Mexico ( maission'e Same	The office If
after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the ap		
E: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard prore		ill that he

### DIAGRAMMATIC SKETCH OF MULTIPLE COMPLETION THE ATLANTIC REFINING COMPANY JAL NO. 3 WELL

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Justis Blinebry and North Justis Tubb/Drinkard Pools



