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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	····· <u>'</u>		101 0111	<u> </u>	1110 117	TOTICLE CA	Well	API No.			
BRIDGE OIL COMPA	MY, L.P.				 .						
12377 Merit Driv	re, Suite	1600,	Dallas	s, Te	xas 7	5251					
leason(s) for Filing (Check proper box)					Out	et (Please expl	ain)		····		
lew Wall	Oil (Fransporter of Dry Gas								
hange in Operator	Casinghead		Condensate								
abases of anomalous since some	rus Oil	Compan	v. L.P.	. 12	377 Me:	rit Dr	Suite 1	1600. Da	llas T		75
. DESCRIPTION OF WELL					e 1/01		Durice	- COO / Da	ittus, I	<u>enas</u>	
. DESCRIPTION OF WELL	~		Pool Name, I			7 90	Kind	of Lease		Lease No.	
Humphrey Queen (Jnit	21	•	_	•	Rivers O	Contra	Federal or Fe			
ocation N. A.	22	_		ς _{η.} .	. Л	90	D		11)0	$\overline{\downarrow}$	
Unit Letter	_: <u>`</u>	<u> </u>	Feet From Th		(TY Lie	e and	<u>U</u>	eet From The	_W.	7,	Line
Section 2 Townsh	ip 2	5S ,	lange 37	E	, N	мрм,		Lea		Cour	nty
I. DESIGNATION OF TRAI	JCDADTED	OF OU	A DID DI	A TITLE OF	AI CAS						
ame of Authorized Transporter of Oil		of Condense				e address to w	ich approved	copy of this	form is to be s	teni)	
Shell ripelin	~~			0		0 k 2649			\bar{N} πa	352	
lame of Authorized Transporter of Casis	- , , ,		r Dry Gas [YN DÛN		Address (Giv	e address to wh		copy of this t	form is to be s	rent)	
well produces oil or liquids,	· ·					y connected?	When		1917	10	
e location of tanks.	A+KI	<u> 3 i</u>	25-SL 3	7 - F	1	(5	i	1	1/2/4	15	
this production is commingled with that 7. COMPLETION DATA	from any other	lease or po	ol, give com	mingling	g order autmi	ber:					
. COM LETON DATA	<u> </u>	Oil Well	Gas We	ell l	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Re	es'v
Designate Type of Completion			_i	i_			İ				
ate Spudded	kled Date Compl. Ready			T	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			T	Top Oil/Gas Pay			Tubing Depth			
rforations								Depth Casin	ig Shoe		
	TU	BING, C	ASING A	ND C	EMENTI	NG RECOR	D				
HOLE SIZE	NG & TUBING SIZE			DEPTH SET			SACKS CEMENT				
						· - · · -					
							_ 				
MECON DATA AND DECIM											
TEST DATA AND REQUE: IL WELL (Test must be after t				must he	equal to or	erceed top allo	unble for thi	doub or be	for full 24 hou		
tte First New Oil Run To Tank	Date of Test	TOTAL OF	1000 00 000			thod (Flow, pu			OF JUL 24 HO	V3./	——
4.77							I Charles Size	-			
angth of Test	Tubing Pressure			G	Casing Pressure			Choke Size			
tual Prod. During Test Oil - Bbls.				W	ater - Bbis.		Gas- MCF				
			· · · · · · · · · · · · · · · · · · ·					<u> </u>			
AS WELL crual Prod. Test - MCF/D	77 - 4 - 2 - 2	·····									
ZIM PTOL 1881 - MICP/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.)	pr.) Tubing Pressure (Shut-in)			C	Casing Pressure (Shut-in)			Choke Size			
							· · · · · · · · · · · · · · · · · · ·				
I. OPERATOR CERTIFIC					_	DIL CON	SERV	I MOITA	DIVISIO	M	
I hereby certify that the rules and regul Division have been complied with and	that the informs	ation given					OE/1147		EB 13		N
is true and complete to the best of my	copwiedge and i	belief.			Date	Approved	.		LD I	, 100	<u> </u>
Down mcs	11					111 213			214		_
Cignoture					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Dora McGough Printed Name	regu1		Analyst	-	mgray y		•		an 1 13(
January 8, 1990	21	4-788-	3300		Title						
Date	<u></u>	Telepho	oms No.	- []							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 22 1990

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