			۲				(Revised 1/1/88) (Form C-108)
				NEW MEXIC	O OIL CONS	ERVACION CON 10885 OFFIC	AMISSION
			1		Santa Fe, 1	New Mexico	E O. C. C.
						Nov 19 11 48	
	i la						AM '65
					WELL I	RECORD	
			Mail to Di	istrict Office, Oil	Conservation Co	mmission, to which	Form C-101 was sent not
•			later than t	twenty days after o	ompletion of we	I. Follow instruction	in Rules and Regulations Land submit 6 Copies
	AREA 640 ACI TE WELL CON	RES	,		2011101210		
			mnanv			Liberty	
		(Company or Op	erator)			(Lease)	
Well No	4	, SW		!⁄4, of Sec	Т	25-S	<b>37-</b> Е , NMPM.
Lang	lie-Matti	x		Pool	Lea	,	
	330		South				We <b>st</b>
of Section	3	If	State Land the Oil :	and Gas Lease No.	<b>is</b>		
Drilling Con	menced	August	30	., 19 Drilling	y was Completed	October 9	, 19
Name of Dri	lling Contrac	tor	E. F. Hender	son			
Address			P. C. Box 53	1 - Monahans	, Texas		
							be kept confidential until
					Ine in	ormation given is to	De kept confidential until
		_	-	OIL SANDS OR ZO			
No. 1, from	338	0	.to	No. 4,	from	to	
No. 2, from			to	No. 5,	from	to	
	•••••••••••••••••••••••••••••••••••••••			······································		······································	
			IMPO	RTANT WATER	SANDS		
Include data	on rate of w	ater inflow an	d elevation to whicl	h water rose in hole	4		
No. 1, from.	4	50	to	470		feet.	ev. 250'
No. 2, from			to			feet.	
No. 3. from			to				
						feet. Rustle	
No. 4, Irom			to				
				CASING RECOR	D		
	WEIGH	T NEW	OR	KIND OF	CUT AND		
SIZE	PER FO	0 <b>T</b> USI			PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	_	Use			80*		Water shut off
<u>8 5/8'</u> 7''	2(				1229'		Water shut off Water shut off
4 1/2"		Use			1447		Water shut off
			MUDDING	AND CEMENTI	NG RECORD	. · ·	
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY	MUD USED
15 1/2"	10 3/4"	<u>80'</u> 650'	Pulled 245	Pump & Plu			
10° 8''	<u>8 5/8"</u> 7"	1229*	Pulled	rump e ru	48		
6"	4 1/2	3350'	100	Pump & Pli	ug		a and the second and
			DRAADD AT	BBADHOMAN	ND 0000		
			RECORD OF	PRODUCTION A	NU STIMULAT	ION	
			the Process used, N				
	Fractured	Queen for	mation with 50	000 gallons of	refined oil	and 10,000 pou	nds of
94	)/áfi eand	AD COME	ar 75 1045				
						•• •••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••
				****			

Result of Production Stimulation.....

Depth Cleaned Out.....

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## BECORD OF DRILL-STEM AND SPECIAL ' TS

If	drill-stem or other special	ests or deviation surveys were	made, submit report on se	parate sheet and attach hereto			
	а. А.	TOOLS	USED				
Rotary tools we	ne used from	ः। feet to	feet, and from	feet tofeet to	feet.		
Cable tools wer	eused from		feet, and from	feet to	feet.		
PRODUCTION							
Put to Produci	ngNovember 2	, 19 <b>.65</b>					
OIL WELL:	The production during the	first 24 hours was	.15 barrels of	liquid of which			
				•% was sed	iment. A.P.I.		
	Gravity			· · · · · · · · · · · · · · · · · · ·			
GAS WELL:	The production during the	first 24 hours was			barrels of		
	liquid Hydrocarbon. Shut	in Pressurelbs.					

Length of Time Shut in.....

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## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico		
Т.	Anhy	Т.	Devonian	т.	Ojo Alamo		
	Salt. 1130				Kirtland-Fruitland		
B.	Salt	Т.	Montoya	Т.	Farmington		
Т.	2523		Simpson		Pictured Cliffs		
Т.	7 Rivers	Т.	McKee	Т.	Menefee		
Т.	Queen	Т.	Ellenburger	T.	Point Lookout		
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos		
	San Andres		Granite	Т.	Dakota		
Т.	Glorieta	Т.		Т.	Morrison		
	Drinkard			T.	Penn		
Т.	Tubbs	т.		Т.			
Т.	Abo	Т.		T.			
Т.	Penn	Т.		Т.			
т.	Miss	Т.		Т.			

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	30	30	Caliche	3405	3460	55	Sandy shale
30	420	390	Shale	3460	3544	84	Lime
420	460	40	Lime and sand				
460	1030	570	Shale				
1030	1130	100	Anhydrite				
1130	1190	60	Salt	ll.			
1190	1249	59	Anhydrite and shale				
1249	1990	741	Shale, sait and anhydrite				
1990	2460	470	Anhydrite and salt				
2460	2580	120	Anhydrite				
2580	2650	70	Lime, anhydrite and shale				
2650	2840	190	Anhydrite and shale				
2840	2916	76	Anhydrite				
2916	2955	39	Anhydrite and sand				
2955	3045	90	Lime and anhydrite				
3045	3185	140	Lime				
3185	3255	70	Lime and sand				
3255	3405	150	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. November 17, 1965

	(Date)
Company or Operator. George L. Buckles	Address P. O. Box 56 = Monshans, Texas
Name John a Bates	Position or Title