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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DUPLICATE
HOBBS OFFICE O. C. AND
REQUEST FOR ALLOWABLE HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NOV 29 9 50 AM '65
NOV 19 11 48 AM '65

Operator George L. Buckles Co.	
Address P. O. Box 56 - Monahans, Texas	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Liberty	Well No. 4	Pool Name, Including Formation Langlie-Mattix Queen	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter M	330	Feet From The South	Line and 990	Feet From The West
Line of Section 3	Township 25-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation	P. O. Box 2648 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492 - El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 3	Twp. 25-S	Rge. 37-E	Is gas actually connected? Yes (at battery)	When 11-2-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded August 30, 1965	Date Compl. Ready to Prod. November 2, 1965		Total Depth 3554'		P.B.T.D. -			
Pool Langlie-Mattix	Name of Producing Formation Queen		Top Oil/Gas Pay 3380'		Tubing Depth 3496'			
Perforations					Depth Casing Shoe 3350'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10" 6"	CASING & TUBING SIZE 8 5/8" 4 1/2"		DEPTH SET 650' 3350'		SACKS CEMENT 245 100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 10, 1965	Date of Test November 11, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 33.15	Oil - Bbls. 29.62	Water - Bbls. 3.53	Gas - MCF 64

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Bates (John A. Bates)
(Signature)
Office Manager
(Title)
November 17, 1965
(Date)

OIL CONSERVATION COMMISSION

NOV 29 1965

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.