

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21230
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2657
7. Lease Name or Unit Agreement Name State A
8. Well No. #1
9. Pool name or Wildcat State Unit Elkhurgen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Conoco Inc	
3. Address of Operator PO Box 460 Hobbs, NM 88240	
4. Well Location Unit Letter H : 1990 Feet From The north Line and 460 Feet From The east Line Section 5 Township 24S Range 35E NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Squeeze casing back open add pay. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notified SD before Rig-up. 12/14/89 ME-RU. Unseat pump. Poott w/ rods pump, lay down. Talk out of hole w/ log. Set w/ 4 3/4" bit, 5 1/2 csg scraper to 12,200'. Circ hole w/ 300 lbs wtr. RU wedge wireline. Run csg. inspect from 12,070 to surface. Slight metal loss 4392', 4191'. RD wireline. 5 1/4 w/ 5 1/2 Guiburn. Set RBP at 60038'. Test to 1000#. Back side to 1000# held. Test between 5381 to 6000' to 1200# held. No leaks. SDON. RU wedge wireline. Run STACCH for depth control. Pkr on depth at 12,141'. 4' tagged 12,102'. Run 4 JSDF. Lower Elkhurgen from 12,168-173, 12,176-184', 12,188-185', total 92 shots. Shut well in. Open well slight. Blow on log. 5 1/4 w/ wireline. Fished. Perf 4 JSDF, 123' from 12,092-12,094, 12,148-152, 12,124-40, 12,156-160'. Total 185 holes. RD wedge. Set pkr at 11,992'. head test backside to 600# held. RU Western. Stem Elkhurgen from 12,092-12,095 as follows. Pumped 524.0 gal 120' →

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W W Baker W W Baker TITLE Administrative Supervisor DATE 1/25/90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNATURE BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 12 1990

(continued)

bbls 1590 HCH NE-TE trk. for 42 hrs in 4 stages. Rock salt mixed in 5 bbls gelled 7# brine ~ 4.0 bpm at 100#. PSI to 600# broke down to 100#. Pump 15 bbls HCH at 5 bpm at 100#. Divert w/ 600# graded rock salt mixed in 5 bbls 9# brine. Flush w/ 73 bbls 9# brine at 5 bpm at 100#. ISIP

WIH w/ suab. No fluid. Prep to set cement retainers at 12,145'. Isolate zones - test suab. Return to prod.

Put wedge wireline - lbs on vacuum. WIH w/ 5 1/2" gauge rurs + sink basket to 12,150'. Fluid level at 11,130' POH. WIH w/ 5 1/2" Halliburton. E-2 drill cement. Retainer set at 12,144' POH. Prep to suab - slight blow on lbs. WIH w/ 1" cement stinger on 2 7/8" w.c. to 10,900'. Pulling Unit down 3 hrs. FSDIH w/ lbs. stinger at 12,000' RU suab. Recommend 300' Fluid. Fluid level ~ 11,700' SDEN.

POH w/ 2 1/8" lbs + cementing stinger. Layed down 100 lbs 2 7/8" N-80 lbs. WIH w/ 2 7/8" OEMA 2 3/8" sn.

POH w/ rods, pump + tubing. WBH w/ 389 lbs 2 7/8" lbs. OEMA ~ 12,128' SN ~ 12,096'. Tubing anchor ~ 11,974'. N.D. BCP. Well head. Return to prod.