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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O'd
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc.</i>		8. Farm or Lease Name <i>State A</i>
3. Address of Operator <i>P.O. Box 460, Hobbs, N.M. 88240</i>		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>H</i> , <i>1980</i> FEET FROM THE <i>N</i> LINE AND <i>660</i> FEET FROM THE <i>E</i> LINE, SECTION <i>5</i> TOWNSHIP <i>24-S</i> RANGE <i>38E</i> N.M.P.M.		10. Field and Pool, or Wildcat <i>State Line Ellenberger</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ <i>Repair csg</i>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*MIRU 12-27-79. & killed well. Set RBP @ 12007. Dumped 2 SK. 10/20
sd on top of BT. Tested 5 1/2" csg from 5564' to 12007' - held pressure.
Set cmt. retainer @ 5433'. Pumped in 800 SK. class "C" cmt. Shut
intermediate csg. valve & squeezed 100 SK. class "C" cmt. into formation.
Drilled out retainer & cmt to 5535'. Tested csg. - held pressure.
Ran in hole w/ production equipment PKr. set @ 12,012.
Swabbed well & placed on test.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Butterfield* TITLE *Administrative Supervisor* DATE *11/1/80*

APPROVED BY _____ TITLE _____ DATE _____

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5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.		

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR INDUSTRY TO PULL OR TO PUMP OR PLUG LATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PUMP OR PUMP LATE TO A DIFFERENT RESERVOIR.		
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
3. Address of Operator	9. Well No.	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> <u>1970</u> FEET FROM THE <u>N</u> LINE AND <u>1260'</u> FEET FROM THE <u>E</u> LINE, SECTION <u>E</u> TOWNSHIP <u>24-N</u> RANGE <u>38-E</u> N.M.P.M.	11. County	
15. Elevation (Show whether DP, RT, GR, etc.)	12. Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to repair the csg on subject well as follows:

15' sd on top of RBP @ 12,000'. Set cmt. retainer @ 2133'. Pump in 1000 cu class "C" cmt w/ additives. When cmt. returns are established, shut intermediate csg valve & squeeze remaining cmt. information. Reverse out excess cmt. Get w/ 4 3/4" bit & drill out retainer & cmt. Clean out to 12,000'. Set pcr @ 4400' & test csg to 2000 psi. Release pcr & circ. sd. csg RBP & cmt. Run ROBE BHA, pcr & bby. Set pcr @ 12,012'. Return to production. Verbal approval received from Jerry Sexton 12-27-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Tuttle TITLE Administrative Supervisor DATE 1/1/80

APPROVED BY Jerry Sexton TITLE DATE 1/1/80

CONDITIONS OF APPROVAL, IF ANY