	'C. OF JORIOS RECEIVED	<u>.</u>		
	D 5" HIBUTION	NEW MEXICO OUT C	CNSERVATION COMMIS	Sam San Ca
	SANTA FE		FOR ALLOWABLE	Form © - 14 Supersedes Old C-164 and C-11
	FILE		AND	Effective 1-1-E5
	LAND OFF CE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
	OIL			
	GAS CPERATOR	¬		
Ι.	PRORATION OFFICE	<u> </u>		
	Continental Cil Company			
	P. O. Box 460, Reasonts) for filing (Check proper box	Hobbs, N.M.	Other (Please explain)	
	New Well	Change in Transporter of:	One it rease explaini	
	i kecan plettor.	OIL Dry sr	 (5	
	Till mae in Ownership	Casinghead Gas Conne	rsate []	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Leader Name		me, Including Formation	, Kini of Lease
	State A		lenburger	State, Federal or Fee State
	: Lecation Unit Letter H : 1980	DFeet From TheNorth_Car	.e ano <u>660                                   </u>	om The East
	Line of Section 5 , To	waship 24-S Range	38-E , nmfm, I	Lea Sounty
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL CO	ıc	
***.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Astronomea Transporter of GIL  or Condensate			
	McWood Corp.  2003 Wilco Bldg., Midland, Texas  Name of Athorized Transporter of Casurghead Gas cripty Gas Address Give address to which apprived copy of this form is to be sent)			
	Vented			
	If well preduces oil or liquids, have location of tanks.	Twp. Rge. 1	Is gas initially connected?	Wiler.
		th that from any other lease or pool,	give commingling order number:	
17.	COMPLETION DATA	Off Well Gas Well	New Well Markover Deeper.	Plan dans   Star Emstv. Diff. Restv.
	Designate Type of Completi	$\Lambda$	Total Depth	i i destri .
	8-8-65	Date Compl. Fredrig to Froi.	12,215	
	0-0-05	Name of Producing Part ation	Top CL, Gas Day	Totalina Depth
	State Line Ellenbur	ger Ellenburger		12,000 Pepth Casing Side
	; Ferformuns 12 008 - 12 106 - 12 .	129, 12,137, W/ 2 SP	F	12,215
	12,090, 12,100, 12,	TUBING, CASING AN	D CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 300
	17 1/2	13 3/8 8 5/8	3500	550
	12 1/4	5 1/2	12,215	200
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.  (Test mus: be after recovery of total volume of load ov: and must be equal to or exceed top allowable for this dapth or he for full 24 hours)			
	Lette First New Cil Run To Tanks	Date of Test	From uning Melnei (Flow, pump, go	is (Ift. etc.)
	10-10-65 Length of Test	10-11-65 Tubing Pressure	Flowing Casing reus we	Choke Size
	17	700	700	16/64"
	Actual Prof. During Test	Oil-Bbis.	Water-innin.	Gas-MÖF
	353	353	0	202
	GAS WELL			akinda - akinimin dikk - a - ye den sarandanin manar - permanasar problembruar - a - kind akin ing - a - a - a
	Arthur From Test-M IF 75	Length of Test	Bols. Condersate/MMCF	Greenty of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing i ressure	Choke Size
VI	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
-	I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given			
			1	
	above is true and complete to the	ne best of my knowledge and belief.	BY	
			TITLE	

Hal R. Stephen.

Staff Supervisor (Title)

October 14, 1965 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

It this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\Delta H \approx ctions$  of this form must be filled out completely for allowable on new and recompleted wells.