

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2657
7. Unit Agreement Name
6. Farm or Lease Name State A
9. Well No. 2
10. Field and Pool, or Wildcat State line Ellenburger
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CONOCO INC.

3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **C** **752** FEET FROM THE **North** LINE AND **2092** FEET FROM
THE **West** LINE, SECTION **5** TOWNSHIP **24 S** RANGE **38 E** N.M.P.M.

15. Elevation (Show whether DIF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CO to 12,300'. GIH and perf. Ellenburger w/ 2 JSPP at 12,223', 26', 30', 32', 40', 12,247'. GIH w/ RBP to 12,270', pkr at 12,190'. Acidize as follows: Pump 48 bbls. 15% HCL-NE-FE. Flush w/ 80 bbls. 2% KCL fresh water. Swab back load. Release pkr at 12,190' and RBP at 12,270'. Set RBP at 12,190'. Set pkr at 11,900'. Acidize Ellenburger as follows: Pump 20 bbls. 15% HCL-NE-FE. Flush w/ 80 bbls. 2% KCL fresh water. Reset pkr 12,000'. Swab back load. POOH w/ RBP, pkr. GIH w/ production equipment and test.

IS Ellenburger (12,053'-12,164') will not produce, then squeeze as follows. Set pkr at 12,000'. Load csg. & tbg. w/ 2% KCL fresh water. Displace tbg w/ 100 ex. cmt. & 46 bbls. 2% KCL fresh water. Close tbg valve & sting into pkr. Open tbg. valve & cmt squeeze perfs (12,053'-12,164'). Spot 1/2 bbl cmt on pkr. Drill out cmt to 12,190'. Release RBP at 12,200'. GIH w/ production equipment & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE Administrative Supervisor DATE January 28, 1981

APPROVED BY _____ TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. Indicate Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No. F-712
3. Unit Agreement Name
4. Name of Lessee State A
5. Well No. 2
6. Field and/or W. or Wildcat Ellenberger
7. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR ANY WELL WHICH IS BEING PRODUCED FROM A DIFFERENT RESERVOIR.
IT IS INTENDED FOR THE REPORT OF A WELL WHICH IS BEING PRODUCED FROM A DIFFERENT RESERVOIR.

1. Indicate Type of Notice Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Conoco Inc
3. Address of Operator P.O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER C 752 FEET FROM THE N LINE AND 2092 FEET FROM THE W LINE, SECTION 5 TOWNSHIP 24S RANGE 38E

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPER OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

16. Full and complete description of operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

MIRU 12-13-79. Fished KOB pump & cleaned out hole w/ TFW. Set RBP @ 8110' & pkr. @ 8083'. Tested csq. & found hole between 1576' & 1518'. Dumped 2 sx. sd. on top of BP. Set retainer @ 5434'. Pumped in 900 sx. class C cmt. Shut intermediate csq. valve & squeezed 120 sx. into formation. Reversed out excess cmt. Drilled out retainer & excess cmt. Cmt. was 158' under retainer. Tested csq. & held OK. Ran 387 fts. 2 7/8", N-80 tbg. Tbg. set @ 11,903', pkr. @ 11,894'. Pressure tested csq. & tbg. Put 12 bbls. 15% HCl-NE down tbg. to clean cmt. out of collars. Flushed well. Reversed acid out of hole & circ. well. Ran KOB pump & placed well on test.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 12/28/79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE DEC 31 1979

CONDITIONS OF APPROVAL, IF ANY

NMOCB-3
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

F-712

7. Unit Agreement Name

8. Farm or Lease Name

State A

9. Well No.

2

10. Field and Pool, or Wildcat

Ellenberger

12. County

Lea

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (DD-1) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Conoco Inc.

3. Address of Operator
P.O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER C 752 FEET FROM THE N LINE AND 2092 FEET FROM THE W LINE, SECTION 5 TOWNSHIP 24 S RANGE 38 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to repair the csg. in subject well as follows:
MIRU & POOH w/ XCB pump. Set RBP @ 8115' & pkr. @ 8083'. Pressure test csg.
Pump sand on top of RBP. Set cmt. retainer @ 5450'. Pump in 900 SX. class
"C" cmt. w/ additives. Shut intermediate csg. valve & squeeze cmt. Reverse out
excess cmt. Drill out retainer & cmt. Clean out to 8000'. Set pkr. @
5000' & test csg. Retrieve BP. GTH to 11,894' & set RBP. Pressure
test csg. Retrieve BP & POOH w/ pkr. & BP. Run XCB BHA, pkr. & tbg.
Set pkr. @ 11,894' & resume production. Verbal approval received
from Jerry Sexton 12-14-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. G. Duttonfield TITLE Administrative Supervisor DATE 12/19/79

APPROVED BY _____ TITLE _____ DATE DEC 26 1979

CONDITIONS OF APPROVAL, IF ANY:

HMOLD - 3
FILE