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DISTRIBUTION	NEW MEXICO OL	DONSERVATION COMMISSIC	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE	4	ANDOBBS OFFICE O.C.	C, Effective (-1-65)
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE		Mar 28 8 22 🗰 '	55
IRANSPORTER GAS			
OPERATOR	4		
PRORATION OFFICE	<u> </u>		
Continental Oil Compa	iny		
Box 460, Hobbs, New :	lexico		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain	)
Recompletion	<b></b> ]	Gas To Show Casis	
Change in Ownership		densate	nghead Gas Transporter
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Mame, Including	Formation Kind of	Lease Lease No
State A		State 1	
Location	2 Stateline	Ellenburger	State
	2 p p p towth	2007 -	
Unit Letter <u>C</u> ; <u>75</u>	2 Feet From The Horth	Line and <u>2092</u> Feet	From the MEST
Line of Section 5 Tox	Anship 24 Range	38 , NMPM,	Lea County
Name of Authorized Transporter of O.1	TER OF OIL AND NATURAL (           Image: Straight of Condensate		approved copy of this form is to be sent)
Shell Pipeline Compar	LY	Box 1910, Midland,	Texas approved copy of this form is to be sent)
Union Oil Company of	California		
If well produces oil or liquids,	Init Sec. Twp. Ege.	ls ger …, ill felñetlea?	ss <sup>2</sup> sۥ .
give location of tar.cs.	<u>E 5 24 38</u>		
If this production is commingled with	h that from any other lease or poo	ol, give commingling order numbe	r:
COMPLETION DATA	Cil Well - Gas Well	New Well Workover Deep	en Flug Back Same Resty, Diff. Rest
Designate Type of Completic	on = (X)	· · · ·	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cill Gas Pay	Tubing Depth
Perforations			Depth Casing Snos
		· · · · · · · · · · · · · · · · · · ·	
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLESIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	ad oil and must be equal to or exceed top allo
	CASING & TUBING SIZE	DEPTH SET	ad oil and must be equal to or exceed top allo
TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET e after recovery of total volume of lo depth or be for full 24 hours) Producing Method (Flow, pump,	ad oii and must be equal to or exceed top allo gas lift, etc.)
TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	ad oii and must be equal to or exceed top allo
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE	DEPTH SET e after recovery of total volume of lo depth or be for full 24 hours) Producing Method (Flow, pump,	ad oii and must be equal to or exceed top allo gas lift, etc.)
TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks	CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure	DEPTH SET	ad oil and must be equal to or exceed top allo gas lift, etc.) Choke Size
TEST DATA AND REQUEST F OIL WEIL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure	DEPTH SET	ad oil and must be equal to or exceed top allo gas lift, etc.) Choke Size
TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure	DEPTH SET	ad oil and must be equal to or exceed top allo gas lift, etc.) Choke Size
TEST DATA AND REQUEST F OIL WEIL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure	DEPTH SET	ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size
TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE	DEPTH SET	ad oil and must be equal to or exceed top allo gas lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE	DEPTH SET	ad oil and must be equal to or exceed top allo gas lift, etc.) Choke Size Gas-MCF
. TEST DATA AND REQUEST F         OIL WELL         Date First New Cil Bun To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pilot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET e after recovery of total volume of lo depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	ad oil and must be equal to or exceed top allo gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST F         OIL WELL         Date First New Cil Bun To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pilot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET  L e after recovery of total volume of lo depth or be for full 24 hours)  Producing Method (Flow, pump, Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)  OIL CONSE	ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ERVATION COMMISSION
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must b able for this Eate of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE	DEPTH SET  e after recovery of total volume of lo depth or be for full 24 hours)  Producing Method (Flow, pump, Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)  OIL CONSE	ad oil and must be equal to or exceed top al gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

TITLE \_

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(Signarure)

3-25-66

(Date)

SLO

NHOCC-HOBBS(5)

Staff Supervisor (Title)

FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	DNSERVATION COMMISSIC FOR ALLOYABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersede.: Old C-104 and C-110 C. C. Effective -1-85.
Operator Continental	)il Company		
Address			
BOX 460 - 110 Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	bbs, New Mexico         Change in Transporter of:         Oil       Image: Dry Gas         Casinghead Gas       Condent		ine Connection Made
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND Cease Name State A Cocation	LEASE Well No. Fool Name, including Fo 2 Stateline Elle		21.30
Unit Letter <u>C</u> ;	752 Feet From The LOPEL Line	e and 1930 Feet From	Tie <u>Nest</u>
Line of Section <b>5</b> To	wmship 24 Bange 38	, NMPM,	Lea Jounty
III. DESIGNATION OF TRANSPOR Name of Althorized Transporter of O. Shell Pipeline Compa Name of Althorized Transporter of O None	1 🕱 or Condensate 📃	Address (Cive address to which appr Box 1910 - Midland Address (Cive address to which appr	
If well produces oil or liquids, give location of tanks.	<u>1 5 24 38</u>	No	
If this production is commingled w IV. COMPLETION DATA Designate Type of Complet		give commingling order number:	Plug Back – Same Restrict Matt. Restv.
Date Spudded	Date Compl. Ready to Prod.	Tota. Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
Perforations		<u></u>	Depu Cosing
	TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF
	! 	·	
GAS WELL			Complex of Complex of
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condersate
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	a compliance with RULE: 1104.
1 in the the	clean 1	Tf this is a request for all	nwable for a newly drilled or deepened
Supervis	(Signature) Supervising Analyst (Title)		panied by a tabulation of the deviation ordance with RULE 1115, must be filled out completely for allow- wells. II. III, and VI for changes of owner,
March 7, 1966 (Date) NMOCC-HOBBS(5) SLO FILE		well name or number, or transpo	orter, or other such change of condition. is be filed for each pool in multiply