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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 14 12 04 PM '65

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	

1. TYPE OF WELL	Oil Well ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
3. Name of Operator	Continental Oil Company	State "A"
4. Address of Operator	Box 460, Hobbs, New Mexico	9. Well No.
5. Location of Well		2

6. Field and Pool, or Wildcat	Undesignated
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UNIT LETTER	C	LOCATED	752	FEET FROM THE	North	LINE AND	2092	FEET FROM	
THE	West	LINE OF SEC.	5	TWP.	24S	RGE.	38E	NMPM	

10. Date Spudded	10-5-65	16. Date T.D. Reached	11-27-65	17. Date Compl. (Ready to Prod.)	12-5-65	18. Elevations (DF, RKB, RT, GR, etc.)	3307 DF	19. Elev. Casinghead	3293
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20. Total Depth	12,310	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	0-TD	Cable Tools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Ellenburger 12,050, 12166	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	GR Collar log, GR Acoustic, Induction & Density Log	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		425	17 1/2	w/300 sx cl "C"	None
8 5/8		3,500	11	w/550 sx cl "C"	None
5 1/2		12,310	9 7/8	w/770 sx cl "C"	None
2 7/8		11,674			

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	None				2 7/8	11,674
						11,674

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
12,053, 12,078, 12,085, 12,103, 12,112	DEPTH INTERVAL
12,118, 12,124, 12,131, 12,135 & 12,164	AMOUNT AND KIND MATERIAL USED
w/1 JSPF	12,053, 12,164 w/3,000 gals. acid.

PRODUCTION							
33. Date First Production	12-5-65	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.		
Date of Test	12-7-65	Hours Tested	24	Choke Size	23/64	Prod'n. For Test Period	
Flow Tubing Press.	200	Casing Pressure	Fkr	Calculated 24-Hour Rate		Oil - Bbl.	405
						Gas - MCF	234
						Water - Bbl.	9
						Gas - Oil Ratio	577
						Oil Gravity - API (Corr.)	45

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	
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35. List of Attachments	None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Staff Supervisor
DATE	12-13-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1484	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1595	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2830	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2958	T. Miss	8460	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	9244	T. Menefee		T. Madison	
T. Queen	3873	T. Silurian	10519	T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya	10812	T. Mancos		T. McCracken	
██████████	4500	T. Simpson	11161	T. Gallup		T. Ignacio Qtzte	
██████████	██████████	T. McKee	11551	Base Greenhorn		T. Granite	
██████████	██████████	T. Ellenburger	12013	T. Dakota		T.	
T. Blinberry	8135	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6714	T. Granite		T. Todilto		T.	
T. Drinkard	7111	T. Delaware Sand		T. Entrada		T.	
T. Abo	7265	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1484	1484	Redbeds				
	1595	111	Anhydrite				
	2830	1235	Salt				
	4500	1670	Sand, Dolo. Anhydrite				
	5723	1223	Dolomite				
	7265	1542	Sand, Dolomite				
	8165	900	Limestone, Dolo.				
	8460	295	Limestone, shale, chert				
	8829	369	Limestone, chert				
	9244	415	shale				
	11161	1917	Dolo., limestone, chert				
	11551	390	limestone, shale				
	12013	462	limestone, shale, sand				
	12310	297	dolomite				